

Navajo Tribe of Indians "F" #130 (re-entry)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Data from original well:				From original well data:		
Completed as follows:						
Spud 7/6/59	9/8/59					
TD 1019', PBD 993'					960'	
Frac'd w/20,000 gal lease crude # 30						
			1000# sand			
Name changed from Navajo Tribe of Indians "F" #30 to Navajo Tribe of Indians "F" #130					976'	
2/25-5/24/65			unsuccessful frac - no increase in production			
			perf'd 960-968'			
			frac'd w/12,500# sand, 2,500# beads & 19,820 gal lease crude			
			w/800# Mark II adomite			
Plugged & Abandoned 10/18/71 as follows:						
15 sx cmt plug from 970-820'; 10 sx cmt plug from 100-0'; 10 sx cmt in annulus between 5" & 7 5/8" casing						
Data regarding re-entry:						
See also previously filed Sundry Notices and Reports on Wells:						
FORM DATED			NATURE OF REPORT			
5/22/84			Notice of intention to swab test/Subsequent Report of Re-entry			
6/5/84			Notice of intent to: return well to production			
6/5/84			Subsequent report of: return well to production			

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