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TRANSPORTER	OIL 1 GAS
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-55

Operator <b>Associated Royalty Company</b>	
Address <b>1105 United Bank Center; Denver, Colorado 80202</b>	
Reason(s) for filing (check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner **Humble Oil & Refining; Box 1600; Midland, Texas 79701**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Navajo F</b>	Well Name, Loc. Name, Including Formation <b>1 Horseshoe Gallup</b>	Kind of Lease State, Federal or <b>Federal</b>	Lease No. <b>14-20-603 2034</b>
Location			
Unit Letter <b>D</b>	<b>990</b> Feet from the <b>north</b> Line and <b>990</b> Feet from the <b>west</b>		
Line of Section <b>10</b>	Township <b>31N</b>	Range <b>17W</b>	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Shell Pipeline Corp.</b>	Address (the address to which approved copy of this form is to be sent) <b>Box 1588; Farmington, New Mexico 87401</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (the address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually transported? When.
<b>F 10 31 17</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations - DE, RA9, RT, GR, etc.	Name of Producing Formation	Top Oil Gas Day		Turing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl.s.	Water - Bbl.s.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbl.s. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**J. D. Hicks**  
(Signature) **President**  
**Engineering & Production Service Inc.**  
(Title)  
**12-31-72**  
(Date)

OIL CONSERVATION COMMISSION

DEC 29 1972

APPROVED \_\_\_\_\_, 19\_\_\_\_\_  
BY **Original Signed by Emory C. Arnold**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.