Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE*  DEPARTMENT OF THE INTERIOR verse side)					Form approved.  Rudget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.			
	DEFAR	GEOLOGICAL SURVEY				14-20-603-2034			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.)						Navajo			
1.						7. UNIT AGREEMENT NAME			
OIL X GAS WELL OTHER						<b>8</b> G			
2. NAME OF OPERATOR						8. FARM OR LEASE NAME			
Humble Oil & Refining Company  3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80120						Navajo Tribe of Indians "F"			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  660 SNL & 660 WEL Section 9						10. FIELD AND POOL, OR WILDCAT			
						Horseshoe Gallup			
						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
						Sec 9-31N-17W			
			- <u> </u>						
14. PERMIT NO.		15. ELEVATIONS (Show		GR, etc.)			ENTY OR PARISH	New Hex	
	5232 GR					oan	Juan	Men 63	1100
16.	Check A	Appropriate Box To I	ndicate Natur	e of Notice, Rep	oort, or O	ther D	ata		
NOTICE OF INTENTION TO:						UENT REPORT OF:			
TEST WATER	R SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF			REPAIRING V	VELL	
FRACTURE T	TREAT XX	MULTIPLE COMPLETE		FRACTURE TREATM	ENT		ALTERING CA	ASING	
SHOOT OR A	CIDIZE	ABANDON*		SHOOTING OR ACID	DIZING		ABANDONME	(T*	
REPAIR WEI	T	CHANGE PLANS		(Other)	ort regults o	of multi	ple completion	on Well	
(Other)				Completion	or Recomple	tion Re	port and Log for	(.מני.)	
proposed nent to thi	work. If well is direct	OPERATIONS (Clearly state ctionally drilled, give subs	all pertinent det surface locations	alls, and give pertit and measured and t	nent dates. I true ve <b>rtic</b> al	depths	for all markers	e of starting s and zones po	any erti-
nent w in	is work.								
We	propose to s	timulate this w	ell to inc	rease produ	ction.				
mi_		411 % 20 000 ~	.11				'   		
In	e treatment w	ill be 20,000 g	allons or	oll-water e	mulsion	and			
41	.000# of sand	•					<u> </u>		
	,	•					i I		
					-				
	. 2 000 0	-daadaa Nasa Mass			<u>.</u>	. <del>.</del>		i	
CC		mission New Mex s Supervisor	100	11.11			l .	<u> </u>	
	1 - Midland	_	10	11111	JU	j n	1371		
	1 - 111014114		1010	74 TO /	00.	•		1	
			1	4071	U. 8 000	. ~ ~ , ~ .	- one-lev	<u>.</u>	
			JUN	8 1971	•				
			\ 30	M COM.					
			OIL CE	ON. COM.			1		
			ام	ST. 3					
		<i>-</i> 7							
18. I hereby cer	tify that the foregoing	r is true and correct		<del></del>	· · · · · · · · · · · · · · · · · · ·	· · · ·	<del></del>		

\*See Instructions on Reverse Side

TITLE ...

SIGNED .

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

TITLE Dist. Chief Engineer

6-2-71

DATE.

DATE \_\_\_\_