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DISTRIBUTION				NEV
SANTA FE		1		
FILE			-	
U.S.G.S.				AUTHORIZA
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS			1
OPERATOR		2	1	1
PROPATION OF	ICE			1
Operator ENGINI	EERI	NG	& ]	PRODUCTION
Address				
P. O.	Box	19	0;	Farmington
New Well				Change in Trans
Recompletion				Oii
Change Ownership X				Casinghead Gas
	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PROBATION OFFI ENGINE Address P. O. Reason(s) for filing New Well Recommission	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  GAS  OPERATOR  PROPATION OFFICE  Operator  ENGINEERI  Address  P. O. Box  Reason(s) for filing (Check)  New Well  Recompletion	DISTRIBUTION  SANTA FE FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER GAS  OPERATOR  PROPATION OFFICE  Operator  ENGINEERING  Address  P. O. Box 19  Reason(s) for filing (Check proper)  New Well  Recommendation	DISTRIBUTION  SANTA FE FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PROPATION OFFICE  Operator  ENGINEERING & 1  Address  P. O. Box 190;  Reason(s) for filing (Check proper box  New Well  Recommission

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104					
SANTA FE /	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-				
FILE /		AND Effective 1-1-65				
U.S.G.S.	L_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	U GAS			
LAND OFFICE						
OiL /						
IRANSPORTER GAS						
OPERATOR 2						
PROBATION OFFICE						
Operator	1					
	& PRODUCTION SERVICE,	INC.				
Address						
1	0/ B					
	O; Farmington, New Mex					
Reason(s) for filing (Check prope	r box.	Other (Please explain)				
New Well	Change in Transporter of:		i			
Recompletion	Oil Dry G	as	İ			
Change Ownership X	Casinghead Gas Conde	ensate				
If change of ownership give na	Te A C C O C T A TE D D D O V A I TV O C	. 1105 United Bar	nk Center, Denver, Colo			
and address of previous owner	ASSOCIATED ROYALTY CO	1103 United Bar				
			80202			
I. DESCRIPTION OF WELL A	ibe   Well No.   Poct Name, Including F	formation Kind of L	POSE AL POSE NO P			
_		10	Federal 14-20-80.			
of Indians "F'	123 Horseshoe	Gallup Side, Fe	2034			
Location						
Unit Letter B	660 Feet From The north Lis	ne and <u>1980</u> Feet 7r	om The east			
	<del></del>					
Line of Section 9	Township 31N Range	17W , NMEM,	San Juan County			
I DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of	1 Oil A or Condensate	Address (Give address to which as	oproved copy of this form is to be sent;			
Shell Pipeline C		1	ton, New Mexico 87401			
Name of Authorized Transporter of			opproved copy of this form is to be sent;			
Name of Authorized (ransporter o	Casinghera Gas or Dry Gas	All less force address to which ap	oprobed copy by this form is to be sent,			
If well produces oil or liquics,	Unit Sec. Twp. Ege.	Is gus detually connected?	When			
give rocation of tanks.	F 10 31 17					
If this production is commingle	d with that from any other lease or pool,	give commingling order number:				
V. COMPLETION DATA	with that from only other round of prost,					
	Oil Weil Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
Designate Type of Comp	letion = (X)	i i i i i i i i i i i i i i i i i i i				
Date Spudded	Date Compl. Ready to Prod.	Total Derth	P.B.T.D.			
Sine opaidos						
Flagation (DE BkD D7 (D	c., Name of Producing Formation	Tep Ct./Gas Pay	Tubing Depth			
Lie Allons (DF, ARB, A7, CR, et	c., traile of Floadering . Crimation	10,000				
			Depth Casing Shoe			
Perforations			bep Gasting silve			
		D CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		÷ ;				
		:				
A DOCT DATE AND DECLIFE	F FOR ALLOWARIE (Test must be a	often secondary of total values of load	oil and must be equal to or exceed top allow-			
	able for this di	epth or be for full 24 hours)	or and must be equal to or exceed top arrow.			
OIL WFIL  Date First New Cil Fin To Tanks		Producing Method (Flow, pump, ga	is lift, etc.)			
Odto / Her Hen Or His To Falle			1			
	Tubing Deague	Casing Pressure	Choke Size			
Length of Test	Tubing Pressure	Casing 1 resems				
			Gas-MCF			
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	GGB-18/GF			
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
			1			
Testing Method (pitot, back ir.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
Leading marked (prior, duch (fr))						
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	EER 6 1974			
		<u>l</u> t	FEB 6 1974			
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	Francis Annold			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold  BY SUPERVISOR DIST. #3				
		BY	CUPERVISOR DIST. #3			
		TITLE	DOLEMIIIDO			
	T h u-1	This form is to be illed	In compilance with RULE 1104.			
Morecan	J. D. Hicks Signature) President	If this is a request for a	llowable for a newly drilled or deepened			
		well, this form must be according tests taken on the well in ac	mpanied by a tabulation of the deviation coordance with RULE 111.			
Engineering & Prod	uction Service, Inc.		must be filled out completely for silow-			
	(Title)	able on new and recompleted				
·		Fill out only Sections I	II III. and VI for changes of owner,			
1-30-75		Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.