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SANTA FE		
FILE		\
U.S.G.S.		
014	7	
GAS		
OPERATOR		
	OIL	OIL /

SANTA FE /		CONSERVATION COMMISSION	Form C-104
FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR 2			
PROPATION OFFICE			
Operator ENGINEERING	& PRODUCTION SERVICE,	TNC	
Address	- INODOGIZON BENTIOES,	THO	
P. O. Box 19	0; Farmington, New Mex	kico 87401	
Reason(s) for filing (Check proper	box; Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry Go	as T	
Change in Ownership X	Casinghead Gas Conde	nsate	
If change of ownership give nam	NEASSOCIATED ROVALTY CO) · 1105 United Page	ik Center, Denver, Colo
and address of previous owner _	NOOGOTATILO ROTALITI CO	o., 1100 onited bar	80202
I. DESCRIPTION OF WELL A		Formation Kind of L	
Lease Name Navajo Tr of Indians "F"	133 Horseshoe		deral or Fee Federal 14-20360
Location		Garran	1
Unit Letter D :	660Feet From Thenorth Lin	ne and <u>660</u> Feet Fr	om The West
Line of Section 9	Township 31N Range	1 711 884684	San Tuan County
Line of Section 9	Township 31N Range	17W , NMPM,	San Juan County
	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Shell Pipeline C		1	proved copy of this form is to be sent)
Name or Authorized Transporter of			proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Fge. F 10 31 17	Is gas actually connected?	When
give location of tanks.			
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaaned			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top C41/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Eun To Tanks	·	Producing Method (Flow, pump, ga	s life, esc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Proc. During Test	Oil-Bhie.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Teating Method (pitot, back pr.)	rabing Presede (Sauc-In)	Gasting , 1025 die (C225 die)	
CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION 107
		ABBOVED	FEB 6 197
Commission have been complied	nd regulations of the Oil Conservation d with and that the information given	Original Signed h	y Emery C. Arnold
above is true and complete to	the best of my knowledge and belief.	By Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3	
		TITLE	SUPERVISOR DIST. #8
<i>√</i> 0 ÷ ∴	T n walte		in compliance with RULE 1104.
alburas.	J. D. Hicks Geneture) President		lowable for a newly drilled or deepened npanied by a tabulation of the deviation
	uction Service, Inc.	tests taken on the well in ac	cordance with RULE 111.
G	(Title)	able on new and recompleted	must be filled out completely for allowwells.
1-30-7		E:11 aut only Sections I	. II. III, and VI for changes of owner, porter, or other such change of condition.
	(Date)	Separate Forms C-104 n	must be filed for each pool in multiply
		nompleted wells.	