Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office			7
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O.Box 2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8		3004510990 5. Indicate Type of Lease
DISTRICT III			STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	1		6. State Oil & Gas Lease No.
SUNDRY NOT	TICES AND REPORTS ON W	'ELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
1. Type of Well:	:-101) FOR SUCH PROPOSALS.)	7777	McEwen Gas Com
OIL GAS WELL	OTHER CATHODIC	PROTECTION	
2. Name of Operator	Attention:		8. Well No.
Amoco Production Company 3. Address of Operator	MII	ke Curry	1
P.O. Box 800 Denver	Colorado 80201		9. Pool name or Wildcat Blanco Mesaverde
4. Well Location			J
Unit Letter N : 89	O Feet From The South	Line and 17	20 Feet From The West Line
Section 5	Township 31N R	ange 10W N	IMPM San Juan County
		er DF, RKB, RT, GR, etc.)	III II County
II. Check An	proprieto Doy to Indicato N	5816' GR	- Other Det
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
<u> </u>			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEN	MENT JOB
OTHER: Cathodic well a	bandonment 🗴	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
work) SEE ROLE 1103.			
The cathodic protection well as	ssociated with the captioned w	all will be plugged and a	bandoned per the attached procedure.
The cathodic protection well as	sociated with the captioned w	en win de plugged and a	bandoned per the attached procedure.
In addition Amoco als	eo reguests approval t	o construct a to	mporary 15'X15'X15' blow pit
			upon completion of this
procedure.		•	THE PERMIT
		i i	
)	007.0 = 1002
			OCT 2 5 1993
			OIL CON. DIV.
I hereby certify that the information above	e is true and complete to the best of m		\ DIST. 3
SIGNATURE Who (inny	TITLE Business A	Analyst
TYPE OR PRINT NAME	Mike Curry		TELEPHONE NO.
(This space for State Use)			
	Bil	OFFILM OF A CALL	1947 X 1758 DIST. 87 NOV - 5 1993

GROUND BED ABANDONMENT

LOCATION: Sec 5 - 3/N-10W

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 4) Pump * sx of neat cement w/ 1/4 lb. sk. Flocele.
 Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD _____ ft.

Hole Dia. ____ inches.

Casing Dia. ____ inches

Casing Length ____ ft.

* Sacks of cement = (dia.)2 x T.D. x.00693 where dia. is in inches, TD is in feet