

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

December 26, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Ref. Co. Navajo Tribe of Ind. "N", Well No. 224, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

Unit Letter
B

Sec. 12

T. 31N

R. 17W

NMPM.

Mary Rocks Gallup

Pool

San Juan

County. Date Spudded. 12-5-63

Well Completed: 12-24-63

Date Drilling Completed 12-8-63

Elevation 5300

Total Depth 1280

PBTD 1271

Please indicate location:

Top Oil/Gas Pay 1226

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1226-31' w/2 holes per foot

Open Hole - Depth - Depth 1231
Casing Shoe - Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Choke Open

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5000 Gal Crude w/ 100 Gal Humble free & 8000 # 20-40 sand and 2000 # 10-20 Sand

Casing Press. - Tubing Press. - Date first new oil run to tanks 12-21-63

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None - Gas Vented

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 30 1963, 19

Humble Oil & Refining Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

COPY (ORIGINAL SIGNED) B. M. BRADLEY
(Signature)

District Production Superintendent
Title

Send Communications regarding well to:

Name B. M. Bradley

Box 3082, Durango, Colorado

Address