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DISTRIBUTIO			
ANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			_

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

	FILE	7 ** ** ** ** ** ** ** ** ** ** ** ** **	I FOR ALLOWABLE			tive 1-1-65	C-104 and C-1,
	J.S.G.S.	1 41374001747101170	AND				
	LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND I	NATURAL G	AS		
	OIL	1					
	TRANSPORTER GAS	4					
		┥					
	OPERATOR	-					
1.	PRORATION OFFICE Operator						
	1 -	ETROLEUM, INC.					
	Address	TROLLON, THU.					
	•	NCOLN ST SHITE IFOO	DENNED COLORS				
	Reason(s) for filing (Check proper box	NCOLN ST., SUITE 1500, I	JENVER, COLORADO	80264_			
	l —		Other (Please	explain)			
	New Well	Change in Transporter of:	_				
	Recompletion VV	OII Dry					
	Change in Ownership XX	Casinghead Gas Cond	densate				
	If change of ownership give name						
	and address of previous owner	HICKS ENCO, INC., BOX 17	74 FARMINGTON N	EM MEXICO	87401		
			.,	LA TIENTO			
II.	DESCRIPTION OF WELL AND						
	Lease Name NAVAJO TRIBE	Well No. Pool Name, Including	^ .	Kind of Lease			14 20 60'
	OF INDIANS "G"	224 MANY ROCKS	galler	State, Federal	or Fee FED	RAL	14-20-60: 2033
	Location	200					
	Unit Letter B:;	330 Feet From The North	ine and 1650	Feet From Th	e East	•	
	Line of Section 12 To	wnship 31N Range	17W , NMPM,	, SAN J	JUAN		County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	GAS				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address t	o which approve	d copy of this	form is to	be sent)
	SHELL PIPFLINE CORP.		BOX 1588, FARM	INGTON. NE	W MEXICO	8740	1
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address t	o which approve	d copy of this	form is to	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	ed? When		····	
	give location of tanks.	F 10 31 17		i			
		ith that from any other lease or pool	1				 -
	COMPLETION DATA	th that from any other lease or poo.	i, give comminging order	number:			
		Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Restv	. Diff. Res'v.
	Designate Type of Completic	on $-(X)$	į	!!!!			1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	- 1	P.B.T.D.		
				-			
	Elevations (DF, RKB, RT, GR, etc.)	, RKB, RT, GR, etc.; Name of Producing Formation Top Oil/Gas Pay Tubing Depth					
i	Perforations				Depth Casing	Shoe	
				ļ			
		TUBING, CASING, AND CEMENTING RECORD					
		TUBING, CASING, AI	ND CEMENTING RECOR	D			
	HOLE SIZE	<u> </u>	ND CEMENTING RECOR		SAL	KINCENE	NT
	HOLE SIZE	TUBING, CASING, AI	1		- 37AY	KICENE	NT
	HOLE SIZE	<u> </u>	1		/-SAT	KIEN	TNT
	HOLE SIZE	<u> </u>	1		/ sont		NT
	HOLE SIZE	<u> </u>	1		9AL		NT
		CASING & TUBING SIZE	DEPTH SE	ET	JUL 2	11980	
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SE	ET	JUL 2	1980 Was: w	
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE	1	me of load oil a	JUL 2	1980 Was: w	
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	DEPTH SE after recovery of total volumed depth or be for full 24 hours.	me of load oil a	JUL 2 musi be com	11980	
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this	after recovery of total volume, Producing Method (Flow)	me of load oil a	JUL 2 d muss be com OIL Choke Size	1980 Was: w	
V.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	DEPTH SE after recovery of total volumed depth or be for full 24 hours.	me of load oil a	er DI	1980 Was: w	
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	after recovery of total volume, Producing Method (Flow)	me of load oil a	Choke Size	1980 Was: w	
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure	me of load oil a	er DI	1980 Was: w	
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure	me of load oil a	Choke Size	1980 Was: w	
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure	me of load oil a	Choke Size	1980 Was: w	
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure Water-Bbis.	me of load oil and	Choke Size Gas - MCF	11980 W. G. D. W.	
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure	me of load oil and	Choke Size	11980 W. G. D. W.	
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	me of load oil and	Choke Size Gas-MCF Gravity of Co	11980 W. G. D. W.	
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure Water-Bbis.	me of load oil and	Choke Size Gas - MCF	11980 W. G. D. W.	
v .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	me of load oil and), pump, gas lift.	Choke Size Gas-MCF Gravity of Co Choke Size	11980 W. 16 DW ST. 3	too to allow
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	me of load oil and), pump, gas lift.	Choke Size Gas-MCF Gravity of Co Choke Size	11980 W. 16 DW ST. 3	too to allow
	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	me of load oil and), pump, gas lift.	Choke Size Gas-MCF Gravity of Co Choke Size	11980 M. I. D. W. ST. 3	tees to allow
VI.	TEST DATA AND REQUEST FOIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) CE regulations of the Oil Conservation	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-	me of load oil and	Choke Size Gas-MCF Gravity of Co Choke Size	11980 M. I. D. W. ST. 3	teed to allow
VI.	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shmt-in) CE regulations of the Oil Conservation with and that the information gives	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-	me of load oil and oil	Choke Size Gas-MCF Gravity of Co Choke Size	11980 M. I. D. W. ST. 3	teed to allow
VI.	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) CE regulations of the Oil Conservation	after recovery of total volume depth or be for full 24 hours. Producing Method (Flow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-	me of load oil and oil	Choke Size Gravity of Co Choke Size ION COMM	11980 M. I. D. W. ST. 3	teed to allow

Commission have been complied with an above is true and complete to the best	d that the information given of my knowledge and belief
Siz Total	Sherwin Artus
(Signature) SOLAR PETROLFUM, INC.	Vice President
(Title) July 1, 1980	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.