

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SE 077648

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DAVIS "D"

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Basin Dakota
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3-22E-R144

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Artco Oil & Gas Company

3. ADDRESS OF OPERATOR

Dumas #570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790 F.L. 1430 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6270'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Total Depth 7505'

Run 4-1/2" 9.5# and 10.5# casing 7495' set at 7505' KB (232 joints)

Cemented first stage with 250 sacks Class "C" 50-50 Diamix w/1/2#/sk D-30.

Cemented second stage with 150 sacks Class "C" 6% gal 50-50 Diamix .75# per sk D-30

Cemented third stage with 225 sacks 50-50 Diamix 6% gal Class "C" w/.5#/sk D-30

Fract well with 78,220 gals. 1 1/2% Ket. Col wtr & 3 1/2/1000 gals slicking agent.

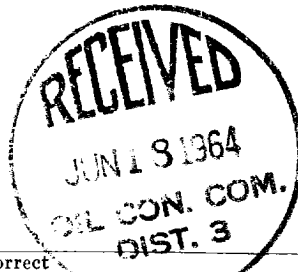
500 gal regular acid; 56,000# 20-40 sand Flushed with 150 bbls. Maximum pressure 3400#;

Min. press. 2600#; Avg. treating press. 43 BPN ISIP 1000#; After 5 min. 700#

Perforated 4 shots per ft 7361-7369 and 2 shots per ft 7290-7268; 7324-7343;

7418-7434.

**Logs: Pictured Cliff's 2691; Cliff House 4290; Point Lookout 5045; Gallup 6426; Green-
horn 7120; Graneros 7184; Dakota 7317**



18. I hereby certify that the foregoing is true and correct.

SIGNED **ORIGINAL SIGNED BY JOE C. SALMON**

Joe C. Salmon

TITLE **District Superintendent**

DATE **June 15, 1964**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.