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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farrington 6-29-64  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company DAVES, Well No. 11-D, in SW  $\frac{1}{4}$ , SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
0, Sec. 3, T. 31N, R. 12W, NMPM, Basin Dakota Pool  
Unit Letter  
San Juan County. Date Spudded 5-17-64 Date Drilling Completed 6-8-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 6270 Ground Total Depth 7905 FBTD 7442

Top Oil/Gas Pay 7361 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 4 SPF 7361-7369; 2 SPF 7250-7268; 7361-7363; 7418-7434

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5158 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: ACF 6253 MCFD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 70,000 gals 15 Hrt. Col. water & 3 1/2 1000 gals alkylating agent. 500 gals. reg. acid; 56,000 gals. 20-40 sand. Finished w/150 bbls

Casing \_\_\_\_\_ tubing \_\_\_\_\_ Date first new Press. 943 Press. 415 oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gathering Company

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>325</u>	<u>250</u>
<u>4-1/2"</u>	<u>7495</u>	<u>625</u>
<u>2-3/8"</u>	<u>7442</u>	

Remarks: \_\_\_\_\_

**ILLEGIBLE**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 29, JUL 1 1964, 19 64 Astec Oil & Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

ORIGINAL SIGNED BY JOE C. SALMON  
By: Joe C. Salmon  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name Astec Oil & Gas Company

Address 4570 Farrington, New Mexico

