

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SR 072051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

No. 11

9. WELL NO.

9 (OWMO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-11-N, R-11-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990'S, 1600'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6217' OL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11-16-66 pulled tubing, due to junk in open hole, set cement retainer at 4383' and squeezed open hole w/300 sacks cement. Located hole in 7" casing at 2530'. Set RTTS packer at 2428'. Squeezed hole in casing w/150 sacks cement.

On 11-17-66 Perf 2 squeeze holes at 1170'. Broke circulation through bradenhead. Block squeezed perfs. w/250 sacks cement.

On 11-22-66 total depth 5478'. Ran 171 joints 4 1/2", 10.5#, J-55 casing (5467') set at 5478' w/125 sacks cement. W.O.C. 18 hours. Tested w/4000# O. K.

On 11-23-66 spotted 250 gal. 7 1/2% MSA. Perf. Lower Point Lookout 5320-24, 5383-87, 5398-5402, 5432-38 w/16 PBZ, frac w/15,000# 20/40 sand, 21,300 gal. water, max. pr. 4000#, BDP -0-, tr. pr. 2000-2450-3000#. I.R. 50 BPM. Dropped 3 sets of 16 balls each, flushed w/3600 gal. water. ISIP -0-. Set BP @ 5292', tested w/3500# O. K. Perf. upper Point Lookout 5163-75, 5186-98, 5214-20, 5230-36, 5246-52 w/18 SPZ, frac w/19,000# 20/40 sand, 37,300 gal. water, max. pr. 4000#, BDP pump in, tr. pr. 1400-2230-3750#. I.R. 55 BPM. Dropped 4 sets of 18 balls each, flushed w/3500 gal. water. ISIP various. Set BP @ 4675', tested w/4000# O. K. Perf. Cliff House 4636-50, 4660-67' w/21 SPZ, frac w/18,000# 20/40 sand, 18,000 gal. water. Max. pr. 4000#, BDP 3700#, tr. pr. 2200-2300-2900#. I.R. 53 BPM, dropped 1 set of 21 balls, flushed w/3140 gal. water. ISIP 600#.

On 11-25-66 set RTTS packer @ 4677', squeezed Cliff House perfs. 4636-50, 4660-67 w/300 sks. cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carl E. Matthews

TITLE

Petroleum Engineer

DATE

11-30-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

RECEIVED

DEC 6 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

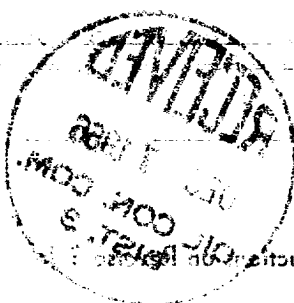
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local Federal and/or State office.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contacts not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

SURVEY NOTES AND REPORTS ON WELLS

FOR THE PURPOSES OF THE ABANDONMENT OF WELLS