State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OUU Rio Brazos Rd., Aztec, NM 87410	REQUE	ST FO	R Al	LLOWAE	BLE AND	AUTHORIZ	ZATION				
TO TRANSPORT OIL AND NATURAL GAS							S.	Well API No.			
Operator AMOCO PRODUCTION COMPANY											
P.O. BOX 800, DENVER, COLORADO 80201						3004511001					
Reason(s) for Filing (Check proper box)	LULUKADU	80201			X Oth	et (l'Iease expla	in)				
New Well	Ch	nange in T	_	171		ME CHANGI	- Al.,		#9		
tecompletion	Oil Casinghead G		Dry Ga Conde	_	NA	ME CHANGI	F - 106.	1 ~5	77 -1		
hange in Operator   change of operator give name ad address of previous operator	Callighad	<u> </u>									
. DESCRIPTION OF WELL	AND LEAS	E									
Lease Name	Well No.   Pool Name, Including							1 -	ase No.		
NEIL /A/		9	BLA	INCO (M	<u>ESAVERDE</u>	)	1 FED	ERAL		8051	
Ocation Unit Letter N	. 990	0	Feet Fi	rom The	FSL Lin	e and16	600 Fe	et From The	FWL	Line	
Section 4 Township	9 31N		Range	11W		мрм,	SAN	JUAN		County	
					D. I. C. C						
II. DESIGNATION OF TRAN	SPORTER	OF OI	L AN	W NATU	Address (Gir	ve address to wh	tich approved	copy of this	form is to be se	nt)	
CONOCO Meridia Gil					P.OB	P.O. ROX 1429 BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					1					nu)	
EL PASO NATURAL GAS CO  If well produces oil or liquids,		oc.	Twp.	Rge	Is gas actual	OX 1492. ly connected?	When		<del>-23/0</del>	<del></del>	
ive location of tanks.	<u>i i i i i i i i i i i i i i i i i i i </u>	ĺ		_i							
this production is commingled with that	from any other	lease or p	ool, gi	ive comming	ling order num	ber:					
V. COMPLETION DATA	r	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		OII 44.21)	i	Jee 44.011	i	<u>i</u>	<u>i                                      </u>	i	_i		
Date Spudded	Date Compl.	Ready to	Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
					l				Depth Casing Sline		
'erforations											
	TU	BING,	CAS	ING AND	CEMENT	ING RECOR		-1	CACVE CEN	ENT	
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
~ <del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>					<del> </del>						
								-			
	er FOR AL	TAWA	A TO I	-	<u>ا</u> ــــــــــــــــــــــــــــــــــــ			J			
V. TEST DATA AND REQUE OIL WELL (Test must be after	secovery of tota	d volume	of load	s I oil and mu	si be equal to c	or exceed top all	lowable for th	is depth or b	e for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Test				Producing N	hethod (Flow, p	ump, gas lift,	elc.)			
	Table Day				Casialità	<del>I</del> F (F		Cheke Siz	ž.		
Length of Test Tubing Pressure					1 1151	Casine Principle (C. C. C			lot uce		
Actual Prod. During Test	Oil - Bbls.			-	Water Do	*0CT29	1990	Gas- MCI	. <del>*</del>		
G. O. WELL						IL CON	LDIM		<del></del>		
GAS WELL Actual Prod. Test - MCT/D	Length of To	est				ensate/https:/	3		Condensate		
	Tubing Pressure (Shut-in)				_	Casing Pressure (Shui-in)			Choke Size		
Testing Method (pitot, back pr.)					Casing Pres						
VI. OPERATOR CERTIFIC	CATE OF	СОМІ	PLIA	NCE			NSERV	/ATION	I DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATIO					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Da	te Approv	ed		OCT 2	9 1330	
11.1 100	<del>-</del>					re whhine	· · · · · · · · · · · · · · · · · · ·			1	
L. D. Whley					Ву				<u> ۲۷</u>	thank	
Signature Doug W. Whaley, Staf	f Admin.	Supe	rvis	sor				SUP	ERVISOR	DISTRIC	
Printed Name			Title	:	Titl	e					
October 22, 1990			830- еркин	-4280 e No.	·						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.