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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>El Paso Natural Gas Company</b>		8. Farm or Lease Name <b>Smyers Com</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>		9. Well No. <b>1 (OWWO)</b>
4. Location of Well UNIT LETTER <b>M</b> <b>1190</b> FEET FROM THE <b>South</b> LINE AND <b>1015</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>31N</b> RANGE <b>11W</b> NMPM.		10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5904' GL</b>		12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER **Case, cement and fracture**

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### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1-03.  
**In order to increase production and isolate the Kirtland formation from a known hole in the surface casing, it is intended to re-work and restimulate this well in the following manner:**

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing and pressure test to 1000 psi. Isolate and squeeze any leaks found. If no leaks are found, perforate 2 squeeze holes at approximately 1025' and attempt to break circulation to the surface. If circulation is established to the surface, cement through the perfs. If circulation is not established, block squeeze with cement - minimum of 100 sacks. Clean out and drill to approximately 5220'. Run a full string of 4 1/2" production casing and sufficient cement to cover the 7" casing shoe. Selectively perforate and frac the Mesa Verde formation. In the event the tubing is stuck and has to be cut off or other junk in the open hole makes a clean out uneconomical, a drillable cement retainer will be set near the bottom of the 7" casing and open hole squeezed with approximately 250 sacks of cement. A new sidetrack hole will be drilled to approximately 5220'. All other operations will be as outlined above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by Carl E. Matthews TITLE Petroleum Engineer DATE 11-16-66

APPROVED BY Emery Annels TITLE Sup Dist III DATE 11-18-66

CONDITIONS OF APPROVAL, IF ANY:

