

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3. Address and Telephone No.

221 Petroleum Center Bldg., Farmington, NM 87401 (505) 325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

588' from south and 1923 from west surface location  
566' from south line and 1604' from west line  
Section 5, Township 31N, Range 13W

5. Lease Designation and Serial No.

Federal NM 0271-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Standard of Texas

9. API Well No.

10. Field and Pool, or Exploratory Area

La Plata Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment - Standard of Texas M-5 Attachment to Sundry Notice.

RECEIVED  
NOV 2 1992  
OIL CON  
DIST.

RECEIVED  
BLM  
92 OCT 29 AM 8:24  
SIS FARMINGTON, N.M.

Approved as to plugging of the well.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Virgil L. Stoabs  
Vice-President

Date 10/27/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

OCT 29 1992  
S. Keller  
AREA MANAGER

STANDARD OF TEXAS M-5  
ATTACHMENT TO SUNDRY NOTICE

POH with 105 joints (3346') 2-3/8" EUE production tubing  
- tubing parted heavy corrosion. Remainder of tubing string left  
in well.

Bureau of Land Management engineers approved setting  
cement retainer above top of fish and cementing below and above  
retainer.

Set Baker cement retainer at 3100'.

Cement plug #1 from 3514' to 2998'.

(Below retainer 10.1 barrels cement slurry  
40.98 linear feet per barrel times 10.1 equals 414'  
- bottom of plug #1 at 3514'.  
Above retainer 2.5 barrels cement slurry  
40.98 linear feet per barrel times 2.5 equals 201'  
- top of plug #1 at 2998').

Perforated 5-1/2" casing at 1190'.

Cement plug #2 from 1194' to 738' (calculated top).

(With 79 cubic feet cement slurry - 65 cubic feet  
first job plus 14 cubic feet second job).

Perforated 5-1/2" casing at 225'.

Cement surface plug from 225' to surface (inside and  
outside 5-1/2" casing).

9.5 #/gallon or heavier fresh gel mud pumped between  
cement plugs.

Operator will cut off casing below ground level, weld a  
1/4" steel plate across 8-5/8" casing, erect P&A marker and clean  
and restore surface.

Restoration and seeding requirements will be completed  
when program is received from Bureau of Land Management.