

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Case B #1

9. API Well No.

3004511006

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FSL

1650FWL

Sec. 5 T 31N R 11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other sidetrack procedure

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to recomplete to the Mesaverde (sidetrack procedure) on the subject well per the attached procedure.

If you have any questions, please contact Dallas Kalahar at (303) 830-5129.

14. I hereby certify that the foregoing is true and correct

Signed

*Dallas Kalahar/sp*

Title

Staff Business Analyst

Date

05-16-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and data well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

## Case B 1

### Sidetrack Procedure

May 05, 1994 (Original version)

1. Record TP, SICP, and SIBHP.
2. MIRU workover rig.
3. TOH with 2 3/8" tubing.
4. TIH with retainer for 7" casing and set at 4790'.
5. Sting into retainer and pump 200 sacks of cement in order to plug off the open hole portion of the well. Dump 30' of cement on top of retainer.
6. RU wireline unit and run a CBL from the retainer to the surface. Correlate with Schlumberger's Electrical Log dated 53/09/20, determine TOC.
7. RDMOSU.
8. MIRURT.
9. Sidetrack the well. Bottom of sidetracked window should be at 4750'.
10. Drill out with air/mist to a new TD of 5300'. Special effort may be needed to ensure that the new well gets away from the old wellbore. <<see Ridenour GC 1 sidetrack>>
11. Run a 4 1/2" liner, liner hanger should be set below 4630' if possible.
12. Cement liner.
13. RDMORT.
14. MIRUSU.
15. Drill out cement to 5270'.
16. If cement was not circulated out the liner hanger, run a CBL across the liner and determine TOC; otherwise, run a GR correlation log. Contact Paul Edwards to see if a squeeze will be necessary.
17. Pressure test casing to 3000 psi.
18. RU lubricator, and TIH with 3 1/8" casing guns and perforate the MV Point Lookout with 2 JSPF, 120 deg. phasing, and 13.5 g charges. Contact Paul Edwards for perforation intervals, which will be based on the GR log.
19. Fracture stimulate according to the attached Point Lookout frac schedule.
20. If TOC is below 2834', set a RBP at 3000', otherwise skip to step 23.
21. Perforate 2 squeeze holes at 2830' and squeeze with 400 sacks of cement. Circulate cement to surface if possible.
22. Pressure test squeeze perfs to 500 psi.
23. Drill out cement, TOH with all RBP's, and clean out to new PBTD (5270') with N2.
24. Swab flow back well.
25. Once sand entry has ceased, land 1 1/2" tubing at 5100', include a seating nipple one joint off bottom.
26. Return well to production.