## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Addı	COMPANY El Paso Matural Gas Company, Box 997, Farmington, New Mexico			
(Address)  LEASE T 31N R 10W				
EASE san Juan 32-9 Unit WELL NO.	JUNIT M		R 2011	
ATE WORK PERFORMED April 6, 1956	POOL_	Blanco M.V.		
his is a Report of: (Check appropriate b	lock)	lesults of Test	of Casing Shut-o	
Beginning Drilling Operations	∏ <sub>R</sub>	lemedial Work		
Beginning Drilling Operations				
Plugging	c	)ther		
etailed account of work done, nature and	quantity of ma	aterials used a	nd results obtain	
Top of cement by temperature survey at 2		i <b>L</b> Y		
Original Well Data:	<del></del>			
OF Elev. TD PBD PBD	Prod. Int.	······································	pl Date	
Tbng. Dia Tbng DepthC	111 CL 1 - Dia	Oil Str	50 a 41b	
	oil String Dia		ing Depth	
Perf Interval (s)			ing Depth	
Perf Interval (s)	ing Formation		ing Depth	
Perf Interval (s)  Open Hole Interval Produc				
Perf Interval (s)  Open Hole Interval  Produce  RESULTS OF WORKOVER:		(s)		
Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test		(s)		
Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day		(s)		
Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day		(s)		
Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day		(s)		
Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.		(s)		
Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day		(s)		
Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	ing Formation	BEFORE  (Com	AFTER	
Perf Interval (s) Open Hole Interval  RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	I hereby cer	BEFORE  (Comparison that the inf	AFTER	
Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	I hereby cer	BEFORE  (Complete and complete	AFTER	
Perf Interval (s)  Open Hole Interval Product  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION  Name  Name  Camula Camula	I hereby cer	(Contribute and complete	AFTER  Appendix a second secon	
Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	I hereby cer above is tru my knowled	(Contify that the infine and complete	AFTER  Appendix a second secon	

OIL CONSER	VATION COMMISSION
AZTEC [	DISTRICT OFFICE
No. Copies F	sociesd 5
	TRIBUTE
	No.
Opera or	3
Senta Fe	
Proretion CAL 4	
State Land Off	The second secon
U. S. C. C.	
Transporter	
File	