# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells	
	API # (assigned by OCD) 30-045-11008
1. Type of Well	5. Lease Number
GAS	THEREOF THE COLOR OF THE COLOR
	6. State Oil&Gas Lease # B-11133-21
2. Name of Operator	7. Lease Name/Unit Name
BURLINGTON	DIEGEIWEIN
RESOURCES OIL	& GAS COMPANY San Juan 32-9 Unit
	FEB 1 2 19998 Well No.
3. Address & Phone No. of Opera	ator 43
PO Box 4289, Farmington, NN	4 87499 (505) 326-87007 CON FOR POOL Name or Wildcat
	MOSS &
4. Location of Well, Footage, S	Sec., T, R, M DING 3 10. Elevation:
1137'FSL 1180'FWL, Sec.2, T-	-31-N, R-10-W, NMPM, San Juan County
Type of Submission	Type of Action
X Notice of Intent	Abandonment Change of Plans
<b>–</b> –	Recompletion New Construction
Subsequent Report	Plugging Back Non-Routine Fracturing
<u> </u>	Casing Repair Water Shut off
Final Abandonment	Altering Casing Conversion to Injection
<del></del>	X Other -
It is intended to instal: attached procedur	l a pump in the subject well according to the
(This space for State Use)	(CCC(MEL5) Regulatory Administrator_February 10, 1999
ORIGINAL SIGNED BY CHARLIE	T DEPUTY OIL & GAS INSPECTOR, DIST. #3 FEB 12 199
Approved by	T. PERRIN Title Date

### San Juan 32-9 Unit #43

## Mesaverde 1137'FSL, 1180' FWL

# Unit M, Section 2, T-31-N, R-10-W

Latitude / Longitude: 36° 55.3875' / 107° 51.3958'

DPNO: 6937001

### **Rod Pump Installation Procedure**

- 1. Install used C-160 pumping unit.
- 2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
- 3. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 4. Mesaverde, 2-3/8", 4.7# J-55 tubing is set at **5363**'. Broach tubing and set tubing plug in tubing at **5300**'. Fill tubing with half of its volume of 2% KCL to insure the tubing plug will be held in place. Release donut; pick up additional joints of tubing and tag bottom. (Record depth). TOOH with tubing. PBTD should be at ±**5387**'. Visually inspect tubing for corrosion and replace any bad joints. Remove any unnecessary equipment (i.e. Tbg stop, bumper spring, etc.). Check tubing for scale build up and notify Operations Engineer.
- 5. PU and TIH with 4-3/4" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE:** When using air/mist, minimum mist rate is 12 bph. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
- 6. Rabbit all tubing prior to TIH. TIH with one joint of 2-3/8" 4.7# tubing, 4' perforated sub, inline check, 1.78" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.
- 7. Land tubing at ±5313'. NOTE: If excessive fill is encountered, discuss this landing depth with Operations Engineer. Pump off check valve. ND BOP and NU WH.
- 8. If fill was encountered, contact Operations Engineer to discuss possibility of running a sand screen on the pump. PU and TIH with 2" x 1.25" x 10' x 14' RHAC-Z insert pump, from Energy Pump & Supply, 1 1-1/4" sinker bar (5/8" pin with ¾" crossover), ¾" Grade D rods with spraymetal couplings to 2937', and molded paraffin scrapers to surface. Test pump action and hang rods on pumping unit. RD and MOL. Return well to production.

Recommended: ME future
Operations Engineer

Approved:

Brucel Boyal 1.26.99 Drilling Superintendent

Operations Engineer:

Mary Ellen Lutey

Pump and Rods:

Energy Pump & Supply

Office - (599-4052)

Leo Noyes

Home - (325-9387)

Office - (564-2874)

Pager - (324-2671)