						i i
NO. CF COPIES RECEIVED DISTRIBUT ON SANTA FE / FILE U.S.G.S. LAND OFFICE		REQUES	CONSERVATION COMMINIT FOR ALLOWABLE AND RANSPORT OIL AND N		Form C-104 Supersedes Old Effective 1-1-68	C-104 and C.
TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator						
Union Texas Petro						··
Suite B-400, 1740 Reason(s) for filing (Check prop		er, Colored	Other (Please	explain)		
Mew Well Recompletion Change in Ownership	Change in Tre Oil Casinghead G	Dry		• ,		
If change of ownership give na and address of previous owner						
DESCRIPTION OF WELL	AND LEASE	Well No. Pool	Name, Including Formation	Ki	nd of Lease	
Culpepper- Martin	n		Blanco Mesaverde	·	ite, Federal or Fee	Fee
Location.						
Unit Letter;	790 Feet From T	heSI	Line and 1850	_ Feet From The _	₩	
Line of Section 6	, Township 31N	Range	12W , NMPM,	San	Juan	Count
PESIONATION OF TRANS	PODTED OF OIL AN	ID NATURAL (CAC			
DESIGNATION OF TRANS Name of Authorized Transporter			Address (Give address to	which approved c	opy of this form is to	be sent)
Plateau, Inc.			P. 0. Box 106	, Farmingto	n, New Mexic	0
Name of Authorized Transporter			Address (Give address to			
Southern Union Ge If well produces oil or liquids,	Init Sec.	Twp. Rge.	Is gas actually connected	1? When		
give location of tanks.	N 6	31N 12	4 No	Est	: 6 weeks	
f this production is commingl			<u> </u>		,	
COMPLETION DATA	led with that from any o	ther lease or poo		number:	, 0 #0020	
	led with that from any o		ol, give commingling order			v. Diff. Re
Designate Type of Com	Oil W		ol, give commingling order			•v.†Diff. Re
Date Spudded	pletion — (X)	Well Gas Well	New Well Workover X Total Depth	Deepen Pl	ug Back Same Rest	'v. Diff. Re
Date Spudded 2/21/65	Oil W Date Compl. Read 3/27/65	Well Gas Well	New Well Workover X Total Depth	Deepen F1	B.T.D.	v. Diff. Re
Date Spudded 2/21/65 Front	Date Compl. Read 3/27/65	Vell Gas Well day to Prod. g Formation	New Well Workover X Total Depth 6921 Top Cil/Gas Pay	Deepen F1	B.T.D. 6900 bing Depth	'v. Diff. Re
Date Spudded 2/21/65 Fool Blanco Mesaverde	Oil W Date Compl. Read 3/27/65	Vell Gas Well day to Prod. g Formation	New Well Workover X Total Depth	Deepen F1	B.T.D.	v. Diff. Re
Date Spudded 2/21/65 Food Blanco Hesaverde Perforctions	Date Compl. Read 3/27/65 Name of Producing	Yell Gas Well A day to Prod. Gas Well A day formation Gas Well A day Gas Well	New Well Workover X Total Depth 6921 Top Cil/Gas Pay	Deepen F1	B.T.D. 6900 bing Depth	'v. Diff. Re
Date Spudded 2/21/65 Front Blanco Mesaverde	Date Compl. Read 3/27/65 Name of Producing Pt Looke 4730-34, 4698-	Yell Gas Well A By to Prod. Grantien Grant	New Well Workover X Total Depth 6921 Top Cil/Gas Pay	Deepen F1 F.	B.T.D. 6900 bing Depth 4787 pth Casing Shoe	v. Diff. Re
Date Spudded 2/21/65 From Blanco Hesaverde Perforctions	Date Compl. Read 3/27/65 Name of Producin Pt Looke 4730-34, 4698- TUB	Yell Gas Well A By to Prod. Grantien Grant	New Well Workover X Total Depth 6-21 Top Cil/Gas Pay 1-528 -1-607, 1-534-1-568 ND CEMENTING RECORD	Deepen F1 F. Tu	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM	
Date Spudded 2/21/65 Food Blanco Mesaverde Perforations 4772-77, 4743-52, HOLE SIZE	Date Compl. Read 3/27/65 Name of Producin Pt Looke 4730-34, 4698- TUB	Yell Gas Well iy to Prod. g Formation put 4703, 4588-	New Well Workover X Total Depth 6921 Top Cil/Gas Pay 4528 4607, 4534-4568 ND CEMENTING RECORD DEPTH SE	Deepen Pl F. Tu De	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM	ENT
Date Spudded 2/21/65 Fool Blanco Mesaverde Perforctions 4772-77, 4748-52,	Date Compl. Read 3/27/65 Name of Producing Pt Looke 14730-34, 4698- TUB CASING &	Yell Gas Well iy to Prod. g Formation put 4703, 4588-	New Well Workover X Total Depth 6921 Top Cil/Gas Pay 4528 4607, 4534-4568 ND CEMENTING RECORI DEPTH SE 233	Deepen Pl F. Tu De	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM	ENT
Date Spudded 2/21/65 Fool Blanco Mesaverde Perforations 4772-77, 4748-52, HOLE SIZE 15"	Date Compl. Read 3/27/65 Name of Producing Pt Looke 14730-34, 4698- TUB CASING &	Yell Gas Well iy to Prod. g Formation put 4703, 4588-	New Well Workover X Total Depth 6921 Top Cil/Gas Pay 4528 4607, 4534-4568 ND CEMENTING RECORD DEPTH SE	Deepen Pl F. Tu De	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM	ENT
Date Spudded 2/21/65 Front Blanco Mesaverde Perforations 4772-77, 4748-52, HOLE SIZE 15" - 7-7/6"	Date Compl. Read 3/27/65 Name of Producin Pt Looke 14730-34, 4698- TUB CASING & 10-3/4 5-1/2 1-1/4	iy to Prod. Gas Well A representation A repre	New Well Workover X Total Depth 6921 Top Cil/Gas Pay 4528 4607, 4534-4568 ND CEMENTING RECORI DEPTH SE 233	Deepen Pl F. Tu	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM	ENT
Date Spudded 2/21/65 From Blanco Mesaverde Perforations 4772-77, 4748-52, HOLE SIZE 15" 5" - 7-7/8" TEST DATA AND REQUE OIL WELL	Date Compl. Read 3/27/65 Name of Producin Pt Looke 14730-34, 4698- TUB CASING & 10-3/4 5-1/2 1-1/4	Yell Gas Well A yell	New Well Workover X Total Depth 6921 Top Cil/Gas Pay 4528 -4607, 4534-4568 ND CEMENTING RECORI DEPTH SE 233 6918 4787 e after recovery of total volum depth or be for full 24 hours	Deepen F1 F. Tu	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM 250 - 1st sta	ENT
Date Spudded 2/21/65 Fool Blanco Mesaverde Perforations 4772-77, 4749-52, HOLE SIZE 15" 5" - 7-7/6" TEST DATA AND REQUE OIL WELL	Date Compl. Read 3/27/65 Name of Producin Pt Looke 14730-34, 4698- TUB CASING & 10-3/4 5-1/2 1-1/4	Yell Gas Well A yell	New Well Workover X Total Depth 6921 Top Cil/Gas Pay 4528 -4607, 4534-4568 ND CEMENTING RECORD DEPTH SE 233 6918 4787	Deepen F1 F. Tu	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM 250 - 1st sta	ENT
Date Spudded 2/21/65 Fool Blanco Mesaverde Perfordions 4772-77, 4749-52, HOLE SIZE 15" 5" - 7-7/6" FEST DATA AND REQUE DIL WELL Date Pirst New Oil Bun To Tank	Date Compl. Read 3/27/65 Name of Producing Pt Looke 4730-34, 4698- TUB CASING & 10-3/4 5-1/2 1-1/4 EST FOR ALLOWABL ks Date of Test	Yell Gas Well A yell	New Well Workover X Total Depth 6921 Top Cil/Gas Pay 4528 4607, 4534-4568 ND CEMENTING RECORI DEPTH SE 233 6918 4787 e after recovery of total volum depth or be for full 24 hours, Producing Method (Flow,	Te of load oil and a pump, gas lift, et	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM 200 - 1st sta	ENT
Date Spudded 2/21/65 Fool Blanco Mesaverde Perforations 4772-77, 4748-52, HOLE SIZE 15" 5" - 7-7/8" TEST DATA AND REQUE	Date Compl. Read 3/27/65 Name of Producin Pt Looke 14730-34, 4698- TUB CASING & 10-3/4 5-1/2 1-1/4	Yell Gas Well A yell	New Well Workover X Total Depth 6921 Top Cil/Gas Pay 4528 -4607, 4534-4568 ND CEMENTING RECORI DEPTH SE 233 6918 4787 e after recovery of total volum depth or be for full 24 hours	Te of load oil and a pump, gas lift, et	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM 000 250 - lst sta	ENT Se xceed top al
Date Spudded 2/21/65 Fool Blanco Mesaverde Perforations 4772-77, 4743-52, HOLE SIZE 15" 5" - 7-7/6" TEST DATA AND REQUE OIL WELL Date First New Oil Bun To Tank	Date Compl. Read 3/27/65 Name of Producing Pt Looke 4730-34, 4698- TUB CASING & 10-3/4 5-1/2 1-1/4 EST FOR ALLOWABL ks Date of Test	Yell Gas Well A yell	New Well Workover X Total Depth 6921 Top Cil/Gas Pay 4528 4607, 4534-4568 ND CEMENTING RECORI DEPTH SE 233 6918 4787 e after recovery of total volum depth or be for full 24 hours, Producing Method (Flow,	Deepen Pl F. Tu De pump, gas lift, et	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM 200 250 - 1st sta nust be equal to or except the state of	ENT xceed top al
Date Spudded 2/21/65 Fool Blanco Mesaverde Perforations 4772-77, 4749-52, HOLE SIZE 15" 5" - 7-7/6" FEST DATA AND REQUE OIL WELL Date Pirst New Oil Fun To Tani Length of Test	Date Compl. Read 3/27/65 Name of Producing Pt Looke 4730-34, 4698- TUB CASING & 10-3/4 5-1/2 1-1/4 EST FOR ALLOWABL ks Date of Test Tubing Pressure	Yell Gas Well A yell	New Well Workover X Total Depth 6921 Top Cil/Gas Pay 4528 4607, 4534-4568 ND CEMENTING RECORI DEPTH SE 233 6918 4787 e after recovery of total volum depth or be for full 24 hours, Producing Method (Flow, Casing Pressure	Deepen Pl F. Tu De pump, gas lift, et	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM 200 250 - 1st sta nust be equal to or except the state of	ENT Se xceed top al
Date Spudded 2/21/65 Fool Blanco Mesaverde Perforations 4772-77, 4749-52, HOLE SIZE 15" 9" - 7-7/6" FEST DATA AND REQUE DIL WELL Date First New Gil Bun To Tani Length of Test	Date Compl. Read 3/27/65 Name of Producing Pt Looke 4730-34, 4698- TUB CASING & 10-3/4 5-1/2 1-1/4 EST FOR ALLOWABL ks Date of Test Tubing Pressure	Yell Gas Well A yell	New Well Workover X Total Depth 6921 Top Cil/Gas Pay 4528 4607, 4534-4568 ND CEMENTING RECORI DEPTH SE 233 6918 4787 e after recovery of total volum depth or be for full 24 hours, Producing Method (Flow, Casing Pressure	Deepen Pl F. Tu De pump, gas lift, et	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM 250 - 1st sta 250 - 2sd sta aust be equal to or expenses c.) Soke Size CIL Ciri	ENT xceed top al 2 365
Date Spudded 2/21/65 From Blanco Mesaverde Perforations 4772-77, 4743-52, HOLE SIZE 15" 5" - 7-7/6" TEST DATA AND REQUE OIL WELL Date First New Oil Bun To Tank Length of Test	Date Compl. Read 3/27/65 Name of Producing Pt Looke 4730-34, 4698- TUB CASING & 10-3/4 5-1/2 1-1/4 EST FOR ALLOWABL ks Date of Test Tubing Pressure	Yell Gas Well A yell	New Well Workover X Total Depth 6921 Top Cil/Gas Pay 4528 4607, 4534-4568 ND CEMENTING RECORI DEPTH SE 233 6918 4787 e after recovery of total volum depth or be for full 24 hours, Producing Method (Flow, Casing Pressure	Deepen F1 F. Tu Deepen F2 Tu Deepen F3 Tu Deepen F3 Tu Deepen F4 Tu De	B.T.D. 6900 bing Depth 4787 pth Casing Shoe 6918 SACKS CEM 250 - 1st sta 250 - 2sd sta aust be equal to or expenses c.) Soke Size CIL Ciri	xceed top all

Testing Method (pitot, back pr.)

3/4" choke nipple

/s/ Charles M. Heard

April 7, 1965

District Superintendent

VI. CERTIFICATE OF COMPLIANCE TP 461 psia flow

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

___**3 hr** Tubing Pressure

SITP 982 peia

Flowing CB13880 PSIRVATION COMMISSION 1965

No test Choke Size

3/4"

APPROVED MAY 3 Original Signed Emery C. Arnold

Supervisor Dist. # 3 TITLE

Casing Pressure

SICP 983 psia

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.