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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Union Texas Petroleum	
Address Suite B-400, 1740 Broadway, Denver, Colorado	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Culpepper- Martin	Well No. 4	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter N	790 Feet From The S Line and 1850 Feet From The W		
Line of Section 6	Township 31N	Range 12W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 106, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 757, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit N Sec. 6 Twp. 31N Rge. 12W	Is gas actually connected? No When Est 6 weeks

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2/21/65	Date Compl. Ready to Prod. 3/27/65	Total Depth 6921	F.B.T.D. 6900					
Pool Blanco Mesaverde	Name of Producing Formation Pt Lookout	Top Oil/Gas Pay 4528	Tubing Depth 4787					
Perforations 4772-77, 4748-52, 4730-34, 4698-4703, 4588-4607, 4534-4568			Depth Casing Shoe 6918					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	10-3/4		233		200			
9" - 7-7/8"	5-1/2		6918		250 - 1st stage			
	1-1/4		4787		400 - 2nd stage			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4802	3 hr	No test	No test
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
3/4" choke nipple	SITP 982 psia	SICP 983 psia	3/4"

VI. CERTIFICATE OF COMPLIANCE TP 461 psia flow

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

/s/ Charles M. Heard
(Signature)
District Superintendent
April 7, 1965
(Date)

APPROVED MAY 3 1965
Original Signed Emory C. Arnold
BY Supervisor Dist. # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.