

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER (Dual - Gas/Gas) NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						Culpepper-Martin	
2. Name of Operator						9. Well No.	
Union Texas Petroleum						4	
3. Address of Operator						10. Field and Pool, or Wildcat	
Suite B-400, 1740 Broadway, Denver, Colorado						Basin Dakota - Blanco Mesaverde	
4. Location of Well							
UNIT LETTER <u>N</u> LOCATED <u>790</u> FEET FROM THE <u>S</u> LINE AND <u>1850</u> FEET FROM						12. County	
THE <u>W</u> LINE OF SEC. <u>6</u> TWP. <u>31N</u> RGE. <u>12W</u> NMPM						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2/21/65		3/12/65		3/27/65		5850 XB	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
5840		6921		6900		2	
23. Intervals Drilled By						Rotary Tools	
						Surf to 6921	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
4528 - 4780 Mesaverde						No	
6720 - 6886 Dakota							
26. Type Electric and Other Logs Run						27. Was Well Cored	
Induction - GR Densilog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
10-3/4		32.75#		233		15"	
5-1/2		15-1/2		6918		9" - 7-7/8	
						CEMENTING RECORD	
						200 ex, 2 1/2" class	
						1st stage, 250 ex class "C"	
						w/50% Pozmix, 2 1/2" gal, 1 1/2" tie	
						2nd stage, 400 ex class "C", 50/50 Pozmix, 6 1/2" gal	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
						2-1/16 6727	
						1-1/4 4787	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6874-84, 6818-32, 6790-6806, Dakota, 4 per ft				DEPTH INTERVAL			
MCF II, 6747-38, 6728-23, Graneros, 4 per ft				6790-6884			
MCF II, 4772-77, 4748-52, 4730-34, 4698-4703, 6723-6747				23,500# 20/40 sd, 41,000 gal vtr			
4588-4607, 4534-4568 w/1 shot per ft, MCF II				40,000# 20/40 sd, 42,380 gal vtr			
Pt. Lookout				81,500# 20/40 sd, 57,420 gal vtr			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
4/3/65		3		3/4		Refer to attached	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
						open flow test data.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
NOPI						B. E. Hayes	
35. List of Attachments						APR 12 1965	
2 Reg. for Allowable, 2 Open Flow Test Data, Dev. Survey, Plr. Leakage Test						OIL CON. COM.	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						DIST. 3	
SIGNED <u>/s/ Charles M. Heard</u>				TITLE <u>District Superintendent</u>		DATE <u>April 7, 1965</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Refer to electric log				