

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD **AZTEC NM 87410** (505) 334-6178 FAX: (505) 334-6170 http://emnrd.state.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON Governor

Jennifer A. Salisbury Cabinet Secretary

February 3, 2000

Mr. Gary Brink **Energen Resources** 2198 Blmfld Hwy Farmington NM 87401

Culpepper Martin #4, API# 30-045-11010, N-6-32N-12W, DHC Re:

Dear Mr. Brink:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	75%	
Dakota	25%	100%

Sincerely,

Frank T. Chavez **District Supervisor**

FTC/mk

cc: Jim Lovato, Farmington BLM Mark Ashley, NMOCD Santa Fe Well File

Culpaner - + - 2-41



December 21, 1999

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Culpepper Martin #4
Unit N, Section 6, T 31 N, R 12 W
San Juan Co., New Mexico
Blanco Mesa Verde & Basin Dakota Pools
Administrative Order DHC-2142
API # 30-045-11010



Dear Mr. Chavez:

We recently completed the field operations to **Add Pay** and downhole commingle the subject well. In accordance to DHC-2142, the supervisor of the Aztec District Office of the NMOCD shall determine the proper production allocation.

Prior to downhole commingling, the Dakota was producing a stabilized rate of 55 MCFD. The Lewis Shale was added to the wellbore. The well has stabilized at a combined rate of 220 MCF/D and 2 BOPD. It is recommended the production allocation be as follows:

	Gas	Oil
Mesa Verde	75%	0%
Dakota	25%	100%

Note: Prior to the workover, only the Dakota produced oil

If additional information is needed, please contact me.

Sincerely Yours;

Gary W Brink

Production Superintendent