			*10.7
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SANTA FE /		CONSERVATION COMMISSION	Form C-104
	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C
U.S.G.S.	AUTHORIZATION TO TR	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS CCCIVE
TRANSPORTER OIL			/ari.flvh
GAS /			/ 115.44.17.1
OPERATOR 2	_		055 0 100
PRORATION OFFICE Operator	<u> </u>		SEP 3 19
Aztec Oil & Gas Comp	ogni)		OIL CON. CO
Address	ung		DIST. 3
Drawer 570, Farmingt	on. New Mexico		0131. 3
Reason(s) for filing (Check proper be)x)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion &	Oil Dry G		
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND) LEASE		
Lease Name	Well No. Pool Name, Including F		L'eque III
Patterson A Conn	#1 Basin Dakoto	a State, Feder	rai or Fee Fee
Unit Letter 0;	990 Feet From The South Li	ine and <u>1650</u> Feet From	The <u>East</u>
Line of Section 2 T	ownship 31N Range	12W , NMPM,	San Juan Count
			Dan Baan
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Hame of Authorized Transporter of C	asinghead Gas or Dry Gas fint	Address (Give address to which appro	and copy of this form is as t
Southern Union Gathe		i	· ·
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Fidelity Union Tower Is gas actually connected?	<u>Dallas, Texas</u> hen
give location of tanks.		No	
If this production is commingled w	with that from any other lease or pool,		
FIGURALIZATION DATA			
Designate Type of Complet	ion - (X) Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Res
Late Spudded	Date Compl. Recdy to Prod.	Total Depth	P.B.T.D.
7-1-69	8-12-69	7490	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	7490 Tubing Depth
6254 Cr	Dakota	7295	7260
Perforations	6.7		Depth Casing Shoe
7295-7307, 7311-7321			7490
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
$6\frac{1}{4}$	45	7490	125 sx
	13	7260	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	l and must be equal to or exceed top all
OIL WELL	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Challe Size
Sound in As 1 apt	· anni 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Creating Prices and	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
·	Oli-Bais.		
GAS WELL	Note that the second se		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
10114 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Cooling Process (Charle 4-1)	Chales Stee
	1	Cosing Pressure (Shut-in)	Choke Size
Back Pressure	1575	430	3/4
CERTIFICATE OF COMPLIA	NCE.	OIL CONSERV	ATION COMMISSION 1969
Thereby applify that the miles and	I regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given	O : 1 Ciamad by	
above is true and complete to the	he best of my knowledge and belief.	BA Originar pidirea p	CHARD DIOM NO 6
-		TITLE PETROLEUM ENG	GINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

Superintenden:

1969

September 2, 19