U.S. G.S.  LAND OFFICE  OPERATOR  INTERES OF COLUMN WELL  AREA OF COMPLETION  WELL  AREA OF COMPLETION  WELL  SETTING  WELL  SETTING  SETT	NO. OF COPIES RECEIV				under P <b>ā</b> lik		Form C-10	
NEW MEXICO OIL CONSERVATION COMMISSION  Same   S. Same								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  State Col & Gran Lesse No.  State Col			NEW	MEXICO OIL CON	SERVATION	COMMISSION	5a. Indicate T	ype of Lease
CANNO OFFICE   CANN	FILE		VELL COMPL	ETION OR RECO	OMPLETION	REPORT AND LOC	State	Fee $x$
In type of well	U.S.G.S.	2				NEI ON MID CO	5. State Oil &	Gas Lease No.
D. TYPE OF COMPLETION  ***********************************	LAND OFFICE							
10. TYPE OF COMPLETION  WELL WILL ONLY OF SET ONLY OTHER STATE OTHER STATE ONLY OTHER STATE ONLY OTHER STATE ONLY OTHER STATE OTHER STATE ONLY	OPERATOR				1 1 1		THINK	mmmm
b. TYPE OF COMPLETION  STAND CONTROL OF					F 1 1/1/14 F 1	•		
STATE   STAT	IG. TYPE OF WELL	****	······································	<del></del>			<u>aiiiiii</u>	777777777777777777777777777777777777777
Note the content of t		011					7. Unit Agree	ment Name
Record Committee  Asset Office Committee  Brown of Committee  Brow		WEL	L WEL	DRY DRY	OTHER			
ASTON OF 12 CONTROL OF THE CONTROL O				<u></u>			8. Farm or Le	ase Name
Drower 570 and one pool, or Wilson Brown 10, Freed and Pool, or Wilson Brown 570 and pool and pool, or Wilson Brown 570 and pool and pool, or Wilson Brown 570 and pool and po		ER X DEEPE			OTHER		Patter	son A Clara
Drawer \$20. Farmington, New Mexico    Control 980   FEST PROM FIRE   SOUTH   LINE FROM   18. Elevations (DP. RAIR, RT, CR. ste.)   15. Eleva Cushing and	. Name of Operator			4 Last 5			9. Well No.	3011 11 (4)
DYAMEST 570, FARMINGTON, NEW Mesting CO.  PRODUCTION  TO PERSON DAKES  PRODUCTION  TO PERSON DAKES  PRODUCTION  PR	Aston Oil 8	Can Compa	1211				41-7	
Drawer 520, Farmington, New Mexico    Page	. Address of Operator	C das Compai	'tg				10. Field and	Pool, or Wildort
Line and other Log Run   Production   Production Method (Ploosing, gas 16th, pumping - Size and type pump)   Size Top   South   Sout	D - 500	<b>*</b>					1	
Line and other Log Run   Production   Production Method (Ploosing, gas 16th, pumping - Size and type pump)   Size Top   South   Sout	<u>Drawer 570,</u>	Farmington	n <b>,</b> New Mexi	co			Basin	Dakota
Sept   State of Section   Sept   Se					i.e.,			
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Cash   Line of Cash	111 1 1 TTER <u>O</u>	LOCATED	990 FEET 1	FROM THE <u>South</u>	LINE AND	1650 FEET FROM	MIIIII	
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7-169 7-19-69 8-12-69  Tests Dentil 21, Play Stack T.D. 22. Hamiliple Compl., How day GG Dual 23, increasing the Roll of Tools Delilicity By 20  Tests Dentil 21, Play Stack T.D. 22. Hamiliple Compl., How day GG Dual 23, increasing the Roll of Tools Delilicity By 20  Tests Delivered by 22. Was Directional States and St	. Lette Epudded	16. Pate T.D. F	teached 17. Date	Compl. (Ready to F	Prod.) 19. Fla	evations (DF, RKR_RT	GR. etc.) 10 =	lev. Cashina and
21. Plus Book T.D. 22. Mallylle Compl., How Many GD Dual Dulled By a Cable Tools Adapt GD Dual Dulled By a Cable Tools Adapt GD Dual Dulled By a Cable Tools Adapt GD Dual Dulled By a Cable Tools Dul			1		10. 2.		•	
7490 Many GG Dual Delind By & St. Was Directional State Many Control State Sta		1 /-19-0	υυ   8- a Back T D	14-09		6254 Gr		
1. Profession interval(s), of this completion — Top, Bottom, Name  7295-7427, Dakota  6. Type Electric and Other Logs Run  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT STREET  AND SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  SOLID SACKS CEMENT  SCREEN  SIZE  DEPTH SET  ORACKER SET  OR		1		Many		Drilled By	ary Tools	Cable Tools
8. Type Electric and Other Logs Run  Gamma Ray Neutron  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT,  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT AND				ats of	GG Dual		$\boldsymbol{x}$	, ,
### PRODUCTION  Type Electric and Other Lags Run  Garma Ray Neutron  CASING RECORD (Report ell strings set in well)  CASING SIZE  WEIGHT LB./FT. DEPTH SET HOLE SIZE  LINER RECORD  SIZE  TOP  BOTTOM SACKS CEMENT  SCREEN SIZE  DEPTH SET  ORACKER SET  1½ 7260  DIST.  Liverbreation record (Internal, size and number)  7295-7307  7311-7321  7381-7427  4 SPF  PRODUCTION  The First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  The First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  ### Production State of Test  ### Production Method (Flowing, gas lift, pumping — Size and type pump)  ### Production State of Test  ### Production Method (Flowing, gas lift, pumping — Size and type pump)  ### Production State of Test  ### Production Method (Flowing, gas lift, pumping — Size and type pump)  ### Size of Test  ### Production Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Calculated 24 Oil — Bbi.  ### Casing Pressure  Calculated 24 Oil — Bbi.  ### Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Calculated 24 Oil — Bbi.  ### Casing Pressure  Casing Pres	<ol> <li>Producing Interval(</li> </ol>	s), of this complet	tion - Top, Botto	m, Name			25	. Was Directional Survey
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 4½ 9.5# 7490 6½ 125 8x	7295-7427.	Dakota		· · · · · · · · · · · · · · · · · · ·				Made
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT AND SIZE OF TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET OF COLORS.  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET OF COLORS.  Limits sation proceed (Internal, size and number)  7295-7307 7311-7321 7395-7427 90,520 Gal Salt Water  22. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7895-7427 90,520 Gal Salt Water 80,000# 40/60 90 Balls  PRODUCTION  The First Production Method (Flowing, gas lift, pumping Size and type pump)  Shut-in  Get of Test Hour Tested Choke Size Production of Cas (Sold, used for fuel, vented, etc.)  SCI Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  SEP 1 5 196  Lies of Attachments  Lier by certify thug the information shown on both sides of this form is true and complete to the best of my knowledge and below COIL CON. 60  Lier by certify thug the information shown on both sides of this form is true and complete to the best of my knowledge and below COIL CON. 60  Lier by certify thug the information shown on both sides of this form is true and complete to the best of my knowledge and below COIL CON. 60	,					• ,		77
CASING RECORD (Report oll strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT FULL  4½ 9.5# 7490 6½ 125 8x  LINER RECORD 30. TUBING RECORD SEP 3  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET OF PACKER SET 1½ 7260 DIST.  1. Fortication Focord (Internal, size and number)  7295-7307 7311-7321 7281-7427 90,520 Gal Salt Water 7295-7427 90,520 Gal Salt Water 7295-7427 90,520 Gal Salt Water 7295-7427 90,520 Gal Salt Water 90 Balls  PRODUCTION  The First Freduction Production Method (Flowing, gas lift, pumping - Size and type pump)  The First Freduction Production Method (Flowing, gas lift, pumping - Size and type pump)  The First Freduction Production Method (Flowing, gas lift, pumping - Size and type pump)  The Flow Tubing Press. Casing Pressure Calculated 24- Calc	6. Type Electric and (	ther Logs Bun		****		<del></del>	07. 1/	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD  4½ 9.5# 7490 6½ 125 gx  LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET OF ACKER SET 1½ 7260 DIST.  Livertitution record (Interval, size and number)  7295-7307  7311-7321  7281-7427  4 SPF  DEPTH SET HOLE SIZE CEMENTING RECORD  30. TUBING RECORD SEP 3  PACKER SET 1½ 7260 DIST.  1. institution record (Interval, size and number)  7295-7307  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7295-7427  80,000# 40/60  90 Balls  PRODUCTION  PRODUCTION  PRODUCTION  FLOWING  Stee of Test Hours Tested Choke Size Prod'rs. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 8-19-69 3 Hrs 3/4  1575 298 Caling Press. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gas - Oil Ratio 6114  SEP 1 5196		-					27. was	s well Cored
CASING SIZE  ### ### ### ### #### ###############	Gamma Ray N	eutron		· · · · · · · · · · · · · · · · · · ·				No
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  OF ACKER SET  OF SOLUTION  1 institution becord (Interval, size and number)  122. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  7295-7307  7311-7321  7281-7427  4 SPF  PRODUCTION  STOP FRODUCTION  TO FINAL AMOUNT AND KIND MATERIAL USED  7295-7427  90,520 Gal Salt Water  80,000# 40/60  90 Balls  PRODUCTION  Shut-in  Flowing  Frest Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut-in  Flowing  Shut-in  Gas - MCF  Water - Bbl.  Gas - Oil - Bbl.  Gas - MCF  Water - Bbl.  Gas - Oil Ratio  1575  298  4. Lisposition of Gas (Sold, used for fuel, vented, etc.)  SOld  List of Attachments  SEP 1 5 196	8.	· · ·	CA	SING RECORD (Rep	ort all strings s	et in well)		
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  7260  DIST.  1. Perticution record (Internal, size and number)  7295-7307  7311-7321  7311-7321  7295-7427  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  7295-7427  BO, 520 Gal. Salt Water  7295-7427  BO, 000# 40/60  4 SPF  PRODUCTION  To First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut-in  Flowing  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Shut-in  Shut-in  To Shut-in  Sold  List of Attachments  SEP 1 5 196  SE	CASING SIZE	WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING R					CORD	AMOUNT PULLED
LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  1½  7260  DIST.  1. irestriction record (Internal, size and number)  7295-7307  7311-7321  7311-7321  7381-7427  4 SPF  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  7295-7427  90,520 Gal. Salt Water  80,000# 40/60  90 Balls  PRODUCTION  To First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut-in  Plowing  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Shut-in  Shut-in  Town Tubing Press.  Casing Pressure  Calculated 24- How Tubing Press.  Casing Pressure  Calculated 24- How Fate  Calculated 24- How Fate  Calculated 34- How Fate  Calculated 44- How Fate  Calculat	$4\frac{1}{2}$	9.5#	9.5# 74		61/4	125 sx		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET OF ACKER SET 1½ 7260 DIST.  1. Perfectation record (Interval, size and number)  7295-7307  7311-7321  7381-7427  4 SPF  PRODUCTION  Shut-in  Shut-in  Oute of Test Hours Tested Choke Size Prod'n. For Test Period  8-19-69  3 Hys  3/4  Test Period  Test Witnessed By  Test Period  T							· · · · · · · · · · · · · · · · · · ·	/ Of Five
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET OF ACKER SET 1½ 7260 DIST.  1. inertestation incoord (Interval, size and number)  7295-7307  7311-7321  7321-7427  4 SPF  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PROPORT OF Test Production Method (Flowing, gas life, pumping - Size and type pump)  Flowing  PRODUCTION  Shut-in  Shut-in  Shut-in  Gas-OII Ratio  8-19-69  3 Hys  3/4  Test Period  Test Witnessed By  Test Period  Test Peri								/ NLULIFI
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET OF ACKER SET 1½ 7260 DIST.  1. inertestation incoord (Interval, size and number)  7295-7307  7311-7321  7321-7427  4 SPF  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PROPORT OF Test Production Method (Flowing, gas life, pumping - Size and type pump)  Flowing  PRODUCTION  Shut-in  Shut-in  Shut-in  Gas-OII Ratio  8-19-69  3 Hys  3/4  Test Period  Test Witnessed By  Test Period  Test Peri								
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET OF ACKER SET 1½ 7260 DIST.  1. Pertination record (Interval, size and number)  7295-7307 7311-7321 7321-7427 90,520 Gal Salt Water 7295-7427 90,520 Gal Salt Water 7295-7427 90,520 Gal Salt Water 80,000# 40/60 90 Balls  PRODUCTION  The First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  The First Production Production Shut-in  Shut-in  Gas - 19-69 3 Hrs 1575 298 10w Tubing Press. 1575 1575 1575 1575 1575 1575 1575 157			INED DECORD			T		SEP 3 190
OIL CON.  1½ 7260  DIST.  1. inertotation inecord (Interval, size and number)  7295-7307  7311-7321  7295-7427  10EPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  7295-7427  90,520 Gal Salt Water  7295-7427  80,000# 40/60  90 Balls  PRODUCTION  Ite First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  Flowing  Test Period  8-19-69  10W Tubing Press.  Casing Pressure  Calculated 24- Hour Rate  1575  298  Casing Pressure  Calculated 24- Hour Rate  1575  4. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  List of Attachments  I hereby certify thap the information shown on both sides of this form is true and complete to the best of my knowledge and belief Oil CON. CO			·	<del></del>	<u> </u>	30.	TUBING RECO	SD 071 0 100
DIST.  1. inerfectation inecord (Interval, size and number)  7295-7307 7311-7321 7381-7427 4 SPF  PRODUCTION  Well Status (Prod. or Shut-in) Shut-in  Shut-in  Shut-in  Shut-in  Gas-MCF Water-Bbl. Gas-Oil Ratio  8-19-69 3 Hns 3/4  Test Period  Tost Period  List of Attachments  Sep 1 5 196  List of Attachments  I hereby certify thap the information shown on both sides of this form is true and complete to the best of my knowledge and belief Oil CON. CO	SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE D	EPTH SET	PACKER SET
DIST.  1. irestrictation record (Interval, size and number)  7295-7307 7311-7321 7321-7427 4 SPF  PRODUCTION  Ste First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut-in  Shut-in  ate of Test  8-19-69 3 Hrs 3/4  Iow Tubing Pressure  Real Calculated 24- Hour Rate  1575 298  List of Attachments  Poly Certify thus the information shown on both sides of this form is true and complete to the best of my knowledge and belief OIL CON. CO					<u> </u>	12	7260	Coir COM. CO
A CID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   1295-7307   DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED   7311-7321   7295-7427   90,520 Gal Salt Water   80,000# 40/60   90 Balls					4.4.5			DIST. 3
7295-7307 7311-7321 7381-7427 4 SPF  PRODUCTION  PRODUCTION  The First Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut-in  Flowing  Test Period  Test Water - Bbl.  Test Witnessee By I List of Attachments	l. Perforation Fedora	(Interval, size and	d number)	. 1 (1.34)	32. A	CID, SHOT, FRACTURE	CEMENT SOUR	
7311-7321 7381-7427 4 SPF  PRODUCTION  The First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  Test Production  Flowing  Shut-in  Cate of Test 8-19-69 3 Hrs 3/4  Low Tubing Press. Casing Pressure Hour Rate Calculated 24- Hour Rate Hour Rate  Casing Pressure Hour Rate  Casing Pressure Calculated 24- Hour Rate  Casing Pressure Calculated 24- Hour Rate  SEP 1 5 196  Casing Pressure Calculated 24- Coll - Bbl. Cas - MCF Water - Bbl. Casing Pressure Hour Rate  Calculated 24- Coll - Bbl. Casing Pressure Calculated 24- Coll - Bbl. Coll Coll Coll Coll Coll Coll Coll Coll	7295-2302	•	•					
7381-7427 4 SPF  PRODUCTION  Set First Production Method (Flowing, gas lift, pumping - Size and type pump)  Flowing  Shut-in  Shut-in  Gas - MCF  Water - Bbl.  Gas - Oil Ratio  8-19-69 3 Hrs 3/4  Now Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl.  1575 298  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  List of Atlachments  List of Atlachments  Sep 1 5 186  List of Atlachments	TO 44 CO 4							
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