STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES REC	EIVED	
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

PRORATION OFFICE	AUTUOD	TO TOANICE	OODT OU AND NATUR	DAL CAC	
I	AUTHOR	IZATION TO TRANSI	PORT OIL AND NATUR	TAL GAS	
Operator					e.,.
Tenneco Oil Company					
P. O. Box 3249, Eng.	lewood, CO 80	0155		SEP 0 6 198	5 []
Reason(s) for filing (Check proper box)			Other (Please ex	plain) O/L COA	
New Well Char	nge in Transporter of:			SON. D	11/
Recompletion	Oil	Dry Gas		UIST. 3	' V ,
Change in Ownership	Casinghead Gas	Condensate	Well Na	ame	
If change of ownership give name and address of previous owner	El Paso Natu	ural Gas, P.O.	Box 4990, Farm:	ington, NM 87499	
II. DESCRIPTION OF WELL A					
Lease Name	Well No.	Pool Name, Including Forma	ation	Kind of Lease USA State, Federal or Fee	Lease No.
Mudge LS	5	Blanco-MV		SF SF	078040
Location K Unit Letter	1450	S Feet From The	Line and	1650 Feet From The	W
Line of Section	Township	31N	Range 11W	_{. NMPM.} San Juan	County
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Conoco Inc. Surface	or Condensate X.			in approved copy of this form is to be sent) O, Hobbs, NM 88240	
Name of Authorized Transporter of Casingle El Paso Natural Gas	head Gas 🗔 or Dry Gas 🕽		1	h approved copy of this form is to be sent! 90, Farmington, NM 8	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 31N 11W	Is gas actually connected?	When	
If this production is commingled with that from	om any other lease or pool, g	ive commingling order number			
NOTE: Complete Parts IV and					
VI. CERTIFICATE OF COMPL	IANCE			DIL CONSERVATION DIVISIO	NCED OR 108
I hereby certify that the rules and regulation with and that the information given is true			APPROVED Sty	mk J. Java	3LF, 1900 130
Shot MEKIN	my		TITLE	compliance with RULE 1104.	SUPERVISOR DISTRICT 带:
Gr. Regulatory Analys	(Signature)		If this is a request for allo	owable for a newly drilled or deepened we e deviation tests taken on the well in acco	
SEP (Tille) 1985			All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.		
	(Date)		1	st be filed for each pool in multiply comp	leted wells.

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Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D GAS WELL G92 - WCE Water · Bbls. Oil - Bbls. Actual Prod. During Test Choke Size Casing Pressure Fressure Pressure Length of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Hun To Tanks depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this SACKS CEMENT Tas htqad CASING & TUBING SIZE HOLE SIZE TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) .O.T.8.9 Total Depth Date Compl. Ready to Prod. Date Spudded Designate Type of Completion — (X) v'.eeA .hiQ Plug Back IIeW well Gas Well UeW IiO IV. COMPLETION DATA

Casing Pressure (Shut-in)

Choke Size

CONTRACTOR OF THE PARTY OF THE

Testing Method (pilot, back pr.)

(ni-tud2) eruesser9 pniduT