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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## ATT CANCERDALL MEAN NEED OF ANY

DISTRICT II	OiL		ATION DIV	IZIÓÞ	ł			_	
P.O. Drawer DD, Artesia, NM 8821	)		3ox 2088 1exico 87504-20	188					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87	410		BLE AND AUT	/	MOLTA				
I.			L AND NATUR						
Operator AMOCO PRODUCTION COMPANY					Well API No. 300451101500				
Address		7-77					<del></del>		
P.O. BOX 800, DENVE		201	O 05 (8)						
New Well		in Transporter of:	[ ] Other (M	ase explair	y				
Recompletion		☑ Dry Gas ☐							
Change in Operator   L   If change of operator give name	Casinghead Gas [	_ Condensate _						· · · · · · · · · · · · · · · · · · ·	
and address of previous operator _									
II. DESCRIPTION OF WE	LL AND LEASE Wejj N	o. Pool Name, Inclu	ding Formation		Kind	of Lease	1 16	ise No.	
MODGE LS	5	BLANCO ME	ding Formation SAVERDE (PRO	RATED	GASSiale,	Federal or Fee			
Location K	1450		FSL	165			FWL		
Unit Letter3	:31N	Feet From The	Line and			set From The		Line	
	wnship	Range 11W	, NMPM,		SAN	JUAN		County	
III. DESIGNATION OF T		OIL AND NATU							
Name of Authorized Transporter of ( MERIDIAN OIL INC.	1	Addicss (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of	Address (Give addr	3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS		or Dry Gas []	P.O. BOX 1		• •			,	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge			When				
If this production is commingled with	that from any other lease	or pool, give comming	ling order number:						
IV. COMPLETION DATA		·····				, <del></del> ,		,	
Designate Type of Comple	tion - (X)	ell   Gas Well	New Well Wor	kover	Deepen	Plug Back  Sa 	ime Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.		• · · · · · · · · · · · · · · · · · · ·	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			1		,	Depth Casing S	ilioe		
	TUDIN	CACINIC AND	CEMENTENIC D	CCORD	- 41 K	m-		<del></del>	
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DESTRUCTIVE RECORD			NT	
11000 0,00		7-5011-0-12-2	in.	. W W			CKS CEME		
			131	2	3 1990				
			100	VDQ-	3 1990 3 1990	<b>DIA</b> •			
V. TEST DATA AND REQ	UEST FOR ALLOV	VABLE	(	JIL C	167.3	J )			
OIL WELL (Test must be a Date First New Oil Run To Tank	fter recovery of total volum Date of Test	se of load oil and mus	Producing Method (	Flow puni	eas lift e	depth or be for	full 24 hours	.)	
Date I ha feew Oil Rule 10 Table	Date of Yes		1 tomeing treates (	, wa, parq	, gas 141, s				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL			1			1	<del></del>		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/M	MCF		Gravity of Con-	densate		
Testing Method (pilot, back pr.)	Tubing Pressure (SI	Casing Pressure (Shut-in)			Clioke Size				
VI ODER ATOR CERTIFIC	EICATE OF CO.	IDI TANCE				<u> </u>			
VI. OPERATOR CERTII I hereby certify that the rules and		•	OIL	CONS	SERV	ATION D	IVISIO	N	
Division have been complied with									
is true and complete to the best of	my knowledge and belief. I		Date App	proved	A	UG 2 3 199	5U		
D. H. Shley	<u>-</u>				7	\ d	/		
Signature Doug W. Whaley, St	aff Admin Sun	ervisor	Ву	•	المنت. 	· Cha	₹		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

July 5, 1990 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Supervisor

Title

303=830=4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.