Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DÍVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OU Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR AL	LOWAE	BLE AND A	UTHORIZ URAL GA	S _	,			
Operator AMOGO PRODUCTION COMPAN		. =					Well A	PI No.			
AMOCO PRODUCTION COMPANY								3004511015			
P.O. BOX 800, DENVER, C	OLORAL	0 8020	1		[X] Other	t (Please expla	in)				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea		Transpo Dry Ga Conden	. 🗆	سنا	ME CHANGI		dge L	s #5		
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL A	ND LE	ASE									
Lease Name	Well No. Pool Name, Includin							Lesse No			
MUDGE /A/		5	BLA	NCO (M	ESAVERDE		1 FED	ERAL	_1_SFU.	KU4U	
Location Unit LetterK	:	1450	Feet Fr	om The	FSL Lin	and16	550 Fee	st From The	FWL	Line	
Section 3 Township	311	1	Range	11W	, N	ирм,	SAN	JUAN		County	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS			ann of this fo	en is to be se		
Name of Authorized Transporter of Oil or Condensate					Address Give address to which approved copy of this form is to be sent) P.O. BOX 1429. RLOOMFIELD, NM 87413						
CONOGO (7) Statista (C. (Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS COMPANY				-,	P.O. B	P.O. BOX 1492, EL PASO			TX 79978		
If well produces oil or liquids,	Unit	Svc.	Twp.	Rge	is gas actuali	y connected?	Whea	•			
If this production is commingled with that f	rom any ot	her lease or	pool, gi	ve comming	ling order num	ber:					
IV. COMPLETION DATA							1 Da	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	u 1	Gas Well	New Well	Workover	Deepen	Ling track			
Date Spudded		ipl. Ready I	o Prod.		Total Depth	1		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casing Slice			
		THRING	CAS	NG ANI	CEMENT	NG RECOR	ND				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
	ļ										
	ļ <u>-</u>										
		ATT AU	ADI E		1						
V. TEST DATA AND REQUES OIL WELL (Test must be after r	o F FOR recovery of	ALLUW total volum	r ABLE e of load	i oil and mu	us be equal to a	r exceed top at	lowable for th	is depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of 7				Producing N	lethod (Flow, p	oump, gas lýt.	eic.)			
Length of Test	Tubing Pressure				Cafe Pro	CE	VE	Choke Size			
Actual Prod. During Test	Oil - Bbl	s.			Wat Bb	Wath Bois			ias- MCF		
						OCT 2 9 1	990				
GAS WELL Actual Prod. Test - MCI/D						Bole Condension Miner : 1914			Condensate		
The same states						DIST. 3 Casing Pressure (Shul-in)			Choke Size		
l'esting Method (pitot, back pr.)	Tubing Pressure (Situt-in)				Casing Pro						
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Da	Date ApprovedOCT 2 9 1990					
D. V. May					-	By					
Signature Doug W. Whaley, Staff Admin. Supervisor Finited Name Title						Title SUPERVISOR DISTRICT 13					
October 22, 1990		303	=830=	4280	. ''' '						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.