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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

June 25, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company

Well No. 214

in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

P

Sec. 1

T. 31N

R. 17W

NMPM.

Marathon Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 6-5-63

Date Drilling Completed

6-16-63

6-8-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 5304' G.L.

Total Depth 1324'

PBTD

1304'

Top Oil/Gas Pay 1272'

Name of Prod. Form.

Gallup

PRODUCING INTERVAL -

Perforations 1272-80' w/s holes/ft - 18 Holes

Open Hole

Depth

Depth

1280'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 95 bbls. oil, 0 bbls water in 24 hrs, - min. Size open

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 gals HCl, 6000 gals crude, 120 gals Humble frac. w/10,000 #

Casing Press. 204 Tubing Press. 204 Date first new oil run to tanks 6-14-63

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None - Gas Vented

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 28 1963, 1963

Humble Oil & Refining Company

(Company or Operator)

By: COPY (ORIGINAL SIGNED) B. M. BRADLEY

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

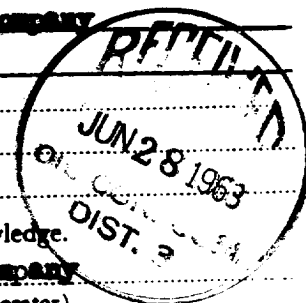
Title Supervisor Dist. # 3

Title District Production Superintendent

Send Communications regarding well to:

Name B. M. Bradley

Address Box 3062, Durango, Colorado



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