

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Plug and Abandon		5. LEASE DESIGNATION AND SERIAL NO. 14 20 403 2033	
2. NAME OF OPERATOR Solar Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
3. ADDRESS OF OPERATOR 1099 18th St Suite 2900 Denver, Co. 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330 FSL 330 FEL		8. FARM OR LEASE NAME Navajo Tribe of Indians G	
14. PERMIT NO.		9. WELL NO. 214	
15. ELEVATIONS (Show whether DF, BT, GR, etc.) 5304 G1		10. FIELD AND POOL, OR WILDCAT Many Rocks Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 1 T31N R17W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8 14 84 MIRU Strip out tbg, rds, pmp and pkr. RAns 240.4' Hit something solid. Pulled tbg. Hooked well to tst tank. RU mill equip

8 16 84 Ran tbg w/ 3 7/8" apered mill to 240'. Milled 240-248 Running free. RD mill equip Ran tbg to 750' Ran tight and rough. RU to circ PU to 600# and broke circ. Circ out dry paraffin and iron sulfide. Circ to 780' Could not go further. Pulled tbg and mill.

8 17 84 Ran tbg to 740 Pmpd 30 sx cmt. Pulled tbg to 240' Pmpd 40 sx cmt Circ to surf. Pulled tbg and squeezed 25 sx cmt dwn csg. Not enough cmt to circ back thru braden head. Squeezed 19 sx and circ to surf thru braden head. Installed dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Marie O'Keefe

TITLE Engineering Technician

APPROVED
DATE SEP 8 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE SEP 05 1984

14. MULLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC