·				
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C -104	
·	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
FILE	=	AND		
U.S.G S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR 2				
PRORATION OFFICE				
Operator Associated R	oyalty Company			
Address 1105 United	Bank Center; Denver,	Colorado 80202		
Reason(s) for filing (Check proper b	oxj	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	CII Dry G	as [		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner	Humble Oil & Refining	g; Box 1600; Midland	, Texas 79701	
DESCRIPTION OF WELL AN	D LEASE			
Lease Name Navajo Tri	be   Well No. Fool Name, Including F	Cormution Kind of items	$F_{\text{cal}} \sim F_{\text{Fed}} = ra1$ $14 - 20 - 60$ $2034$	
of Indians F	143 Horseshoe	Gallup State, Feder	Federal 14-20-6	
Location				
Unit Letter 0 ; 3	Feet From The south LI	ne and 2310 Feet From	The east	
Line of Section 3	Cownship 31N Range	17 <b>W</b> , NMPM,	San Juan County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)	
Shell Pipeline C		Box 1588; Farmington, New Mexico 87401		
Name or Authorized Transporter of (		Address (Give address to which appro		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>F</b> 10 31 17	Is gas actually connected? Wh	hen	
If this production is commingled a COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1	
	TOO ALLOWARE		land must be sound to as susped to allow	
TEST DATA AND REQUEST		after recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow	
OIL WELL	apre joi titta a			

Date First New Cil Run To Tanks Producing Method (Flow, Date of Test Casing Pressure Length of Test Tubing Pressure MCDEC 29 1972 Water - Bble. Actual Prod. During Test Oil-Bbls. OIL CON. COM DIST. 3 **GAS WELL** Bbls. Condensate/MMCF Gravity of

Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ach.	000	J. D. H	icks
	(Signature)	Preside	
Engineering	& Production	Service,	Inc.
	(Title)		
	12 - 31 - 72		

(Date)

## OIL CONSERVATION COMMISSION

C-104 and C-110

APPROVED. Original Signed by Emery C. Arnold TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.