

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe of Indians C

9. WELL NO.

208

10. FIELD AND POOL, OR WILDCAT

Many Rocks

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec1 - 31N - 17W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Hicks Enco, Inc.

3. ADDRESS OF OPERATOR

2313 Santiago, Farmington, New Mexico, 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 FSL, 1980 FEL

Sec 1, 31N, 17W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5284

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Casing 4½ - 9.5# set at 1268' w/100 sks top of cement 655' by survey
Perforated at 1211' - 1223'

1966 thru 1969 150 SKS cement have been pumped down 8 5/8 - 4½ annulus
6-24-71 Casing leak was found est. 70-100' depth

7-9-71 Baker tension Packer Set at 1147'

12-23-76 Unable to fish packer at 1147'

Propose to run tubing Set Packer at 1100' and pump 25 SKS cement into perforations
at 1211 - 1223. Pull tubing and Packer.

Pump down 4½ casing thru casing leak. If circulation is established through

8 5/8 and 4½ annulus, circulate cement to surface. Leave 4½ casing full of cement.

Cut off 4½ casing at top of surface casing. Erect dry hole marker. Clean up
and remove equipment from location.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.D. Hicks

TITLE PRESIDENT

DATE 5/21/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



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