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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company		8. Farm or Lease Name Dusenberry
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		9. Well No. #2
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM East LINE, SECTION 1 TOWNSHIP 31 North RANGE 12 West NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6396 DF		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSE:

1. Pull 2" tubing.
2. Set retainer - squeeze open hole from 5170-5595'.
3. Pressure test casing.
4. Set whipstock approximately 4100'.
5. Drill with gas to 5450'.
6. Run 4½" liner to TD, cement.
7. Perforate Point Lookout formation.
8. Sand Water Frac 80,000 Gals Water & 80,000# Sand.
9. Blow well clean.
10. Run 2-3/8" tubing.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE District Superintendent DATE September 3, 1971

APPROVED BY [Signature] PETROLEUM ENGINEER DIST. NO. 3 DATE SEP 7 1971

CONDITIONS OF APPROVAL, IF ANY: