

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 4, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company Navajo Tribe #P, Well No. 24, in SE/4 1/4 SE/4 1/4,  
(Company or Operator) (Lease)

Unit Letter

P, Sec. 4, T. 31-N, R. 17-W, NMPM, Chimney Rock Gallup Pool

San Juan

County. Date Spudded May 14, 1959 Date Drilling Completed May 24, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Elevation 5251' Gr. Total Depth 1045' PBD 1028'

Top Oil/Gas Pay 996' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 996' to 1012'

Open Hole - Depth Casing Shoe - Depth Tubing -

OIL WELL TEST -

Natural Prod. Test: - bbls.oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 63 bbls.oil, 0 bbls water in 24 hrs, 0 min. Choke Size Pumping

GAS WELL TEST -

Corr. Gr. 39.3. 18-30" SPN

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	48'	10
5"	1043'	70
2"	991'	Tubing

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

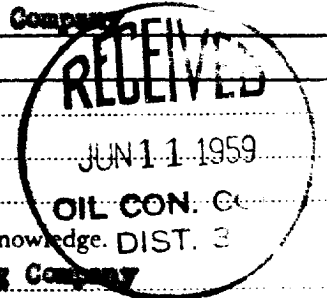
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand/Oil free w/20,000 gals. lsc. grade & 30,000# sand.

Casing Tubing Date first new Press. Not made. Press. - oil run to tanks June 3, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter -

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved JUN 11 1959, 19

Humble Oil & Refining Company

OIL CONSERVATION COMMISSION

Signed By  
By: A. KENDRICK  
Title PETROLEUM ENGINEER DIST. NO. 3

COPY ORIGINAL  
By: SIGNED: R. M. LILLY  
Russell M. Lilly (Signature)

Title District Superintendent  
Send Communications regarding well to:

Name Humble Oil & Refining Company

Address Box 1268, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

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