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| ä. | PRORATION OFFICE | | | | | | | | | | |
| | Operator . | | | | | | | | | | |
| | Hicks Enco, Inc. | | | | | | | | | | |
| | Address | | | | | | | | | | |
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| | Recompletion | | | | Oil Dry Gas | | | | | | |
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OMMISSION

Form C-104
Supersedes Old C-104 and C-11

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| | New Well | | | | Change in Transporter o | i: | | | | | |
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| | If change of ownershi | in aive | | | | | | | | | |
| | and address of previo | | | | Engineering & Pro | duction Servic | e, Inc., | Box 19 | 0, Farming | ton, NM | 87401 |
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| 11. | Lease Name No. | | | | Well No. Pool Name, In | -luding Formation | | ind of Leas | | | |
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| | <u> </u> | | | | 5110 | inge 17W | , NMPM, | San J | uan | | County |
| III. | DESIGNATION OF | TRAN | SPO | RTE | R OF OIL AND NATU | RAL GAS | | | | | |
| | Name of Authorized Tr | Insporte | er of C | OII 🕻 | or Condensate | | e address to | which approx | ed copy of this j | form is to be s | ent) |
| | Shell Pipel | ine (| Corp | ٠. | | Box 1588 | 3. Farmi | ngton. | NM 87401 | | |
| | Name of Authorized Tro | ansporte | er of C | Casin | head Gas or Dry Gar | Address (Giv | | | ed copy of this | orm is to be s | ent) |
| 1 | | | | | | | | | | | |
| | If well produces oil or | liquids, | | Ţ | nit Sec. Twp. | Rge. Is gas actual | y connected: | Whe | 'n | · · · · · · · · · · · · · · · · · · · | |
| | give location of tanks. | | | | F 10 31 | | | | ······································ | · | |
| | If this production is co | omming | gled v | with | that from any other lease | or pool, give comming | ling order n | umber: | | | |
| IV. | COMPLETION DAT | <u> </u> | | | Oil Well Go | s Well New Well | Workover | <u> </u> | | 5 15 | |
| | Designate Type | of Con | nplet | tion | | Ment Mew Mett | MOLEGABL | Deepen | Plug Back S | ime Resiv. D | III. Hes'v. |
| | Date Spudded | | | TD | ate Compl. Ready to Prod. | Total Depth | | | PRTD | | |
| | | | | | or comprisional to the | Total Deptil | | | P.B.T.D. | | |
| - 1 | Elevations (DF, RKB, R | RT. GR. | etc. i | N | ame of Producing Formation | Top Oil/Gas | Pav | | Tubing Depth | | |
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