J. U. CU	···		
DISTRIBUTIO	N		
ANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
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	DISTRIBUTION ANTA FE ILE J.S.G.S.	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
1.	LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator					
SOLAR PETROLEUM, INC.						
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership XX	COLN ST., SUITE 1500, DE Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain)			
	If change of ownership give name and address of previous owner H.	ICKS ENCO, INC., BOX 174	, FARMINGTON, NEW MEXICO	87401		
II.	DESCRIPTION OF WELL AND I Legase Name NAVAJO TRIBE OF INDIANS "G" Location Unit Letter N 66	Well No. Pool Name, Including Fo 220 MANY ROCKS (Juliup State, Federal	or Fee FEDERAL 14-20-603		
	· 1		7W , NMPM, SAN			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) SHELL PIPELINE CORP. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When give location of tanks.					
	If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v, Diff. Res'					
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HULE 312E	CASING & FORMO SIZE				
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil a pth or be for full 24 hours)	Tera and a war and a second		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift			
	Length of Test	Tubing Pressure		Chok Size UL 2 1 1900 OIL CON. COM.		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Sub-Mor		
	GAS WELL			91		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE		II ADDDDVED -	1980 1980			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 1			
. !!		II SUPERVISOR D	ioi riiび 票署			

VI. CERTIFICATE OF COMPLIANC

I hereby certify that the rules and regulation Commission have been compiled with and above is true and complete to the best of	that the information given
Brain Julia	Sherwin Artus
(Signature) SOLAR PETROLFUM, INC.	Vice President
July 1, 1980	
(Date)	

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Canarata Frome Callel must be filled for each most in multiple