Separate Forms C-104 must be such change of condition completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

	STATE OF NI RGY AND MINER	LVV IVI	EP#	LD ATN	MENT
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١	DISTRIBUTION		-		
1	FILE U.B.G.S. LAND OFFICE				
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	OPERATOR		↓	↓	1
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	DISTRIBUTION	SANTA FE, NEW M	IEXICO 87501	
-	SANTA FE	31111111		
-	U.S.G.S.			
ŀ	LAND OFFICE	REQUEST FOR A	LLOWABLE	
ſ	TRANSPORTER	AND	TOU AND MATURAL GAS	
	OPERATOR	AUTHORIZATION TO TRANSPOR	AL OIL AND MATOKAL ON	
1.	PROPATION OFFICE			
*	SOLAR PETROLEUM, INC	•		
ł	Address 999 18th St., #1300	Denver, CO 80202		
ĺ			Other (Please explain)	
1	Reason(s) for filing (Check proper box)			
	New Well	Change in Transporter of:		
	Recompletion	Oil XX Dry Gas	H1	
	Change in Ownership	Casinghead Gas Condensa	<u>e [] </u>	
,			tions Avo Farmington	87401
	If change of ownership give name	icks Enco, Inc., 2313 San	tiago Ave., rannington	07 101
	and address of previous owner			,
	DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Federal / (Valt Logse No.
II.	Lease Name Navajo Tribe of	Well No. Pool Name, Including For	nation F-deed	Least at 1 (Cocced) Faces its:
	Indians 'G'	220 Many Rocks,	Gallup	14-20-603-2033
				••
	Location	O Feet From The South Line	and 1980 Feet From 1	rhe West
	Unit Letter N : hb	Feet From The		
		nship 31North Range 17	West , NMPM, San Ju	an County
	Line of Section 1 Town	hiship SINUI CII		
		TO OF OUT AND NATURAL GAS		
ш	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro-	
	Name of Authorized Transporter		n o Roy 1887, Ricomfie	eld, 🗰 87413
	l arden Dinaline II	ԴՐ 	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	inghead Gas U. Di, Gas		
			Is gas actually connected? Wh	en
	O as liquida.	Unit Sec. 1"P	1	
	If well produces oil or liquids, give location of tanks.	F : 10 : 31N : 17W		
	give localed wit	h that from any other lease or pool, g	ive commingling order number:	
	If this production is comminged with		New Well Workover Deepen	Ping Seck Same Resty. Diff. Resty.
IV	COMPLETION DATA	Oil Well Gas Well	140 # 11011	
		/V\ '	<u>. 1</u>	
	Designate Type of Completion	n = (X)	l l	PATE
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.S.ES.
	Designate Type of Completic	Date Compl. Ready to Prod.		
	Date Spudded	n = (X)	Total Depth Top Oil/Gas Pay	P.S.T.S. Tribing Daysh
		Date Compl. Ready to Prod.		Tubing Daysis
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.		
	Date Spudded	Date Compl. Ready to Prod. Name of Producing Formation	Top Oil/Gas Pay	Tubing Daysis
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(Date)