j				İ			•	
	Length of Test	Tubing Pressure		Casing Pressure Choke		cke Size	• S12•	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL Date First New Cit Sun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
v	TEST DATA AND PEOUTET S	OR ATTOWARTE	(Tere muse he -	the resource of soul	- of load att = 20			
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
ļ		CEMENTING RECOR	D					
	Perforations			<u> </u>	[re	pth Casing Shoe		
	Elevations (DF, RKP, RT, GR, etc.,	RKB, RT, GR, etc., Name of Producing Formation			To	bing Depth	-	
i	Date Spudded Date Compl. Ready to Prod.			Total Depth	P.	в.т.р.		
	Designate Type of Completion - (X)		New Well Workover	Deepen F1	ng Back Same Re	estv. Diff. Restv.		
V.	If this production is commingled w COMPLETION DATA			give commingling orde	r number:			
	If well produces cil or riquids, give location of tanks.	F 10	31 17	is has dethaily connect				
			Twr. Bge.			-projents joint ts	ve sent)	
	Shell Pipeline Corp. None of Authorized Transporter of Casinghead Gas [] or Dry Gas []			Box 1588; Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)				
H.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X. or Condensate Address (Give address to which approved copy of this form is to be sent)							
	Line of Section 4	Township 31N	Hange	17W , NMP	4. San Jua	n	County	
	Unit Letter M	OOU Feet From Th	south Li	ne and 660	Feet From The	west		
	Location	neen arma ma makaare — agaree - ee ee ee ee ee ee	The second second second second second	The second secon			2034	
	Lease Name Navajo T	ribe and Man Poor	Name, Including Corseshoe	Cornetten Gallup	Kind of Jease	Federal	14-20-60	
Ħ.	DESCRIPTION OF WELL AND	P. O. Box	1600; Mid	land, Texas			***************************************	
	If change of ownership give name and address of previous owner	Humble	Oil & Ref	inino	THE BEST STATE SERVICES AND THE PROPERTY			
	Change in Ownership X	Manager Annual A						
	New West Change in Transporter of				icerpiain)			
	Resonts) for thing thank proper b	1105 United Bank Center; Denver, Colorado 80202 Reason(s) for tilling (Charck proper box) Other (Please explain)						
	Address							
I.	Operator Aggregate to d. P. a.							
_	OPERATOR 2							
	INANSPORTER CL.							
	U.S.G.S.	AUTHORI						
	FILE /	REQUEST FOR ALLOWARIE					Old C-104 and C-11 1-65	
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION				form C -104			
	DISTRIBUTION	٠١						

GAS WELL
Actual Prod. Test-MUF (D)

Testing Method (pitot, back pr.)

/I. CERTIFICATE OF COMPLIANCE

Langth of Test

i hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Engineering & Production Service, Inc.

(Date)

(Title) 12-31-72

Tubing Pressure (Shut-in)

J. D. Hicks

President

OIL CONSERVATION COMMISSION ≟ । % ३ **1972** APPROVED SUPERVISOR DIST. #3 TITLE ...

Choke Size

Gravity of Condendate

11151

Bbis. Continuente/MMCF

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.