Form approved. Budget Bureau No. 1004-0135 UNITED STATES

SUBMIT IN TRIPLICATE®
(Other lastructions on re-Expires August 31, 1985 form 3160-5 lovember 1983) 5. LEASE DESIGNATION AND SERIAL NO. -ormerly 9-331) NM 40649 (NM 0271) BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL 8. FARM OR LEASE NAME NAME OF OPERATOR Benson-Montin-Greer Drilling Corp. 9. WELL NO. 3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401

4. Location of WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface La Plata #5 (J-5)
10. FIELD AND POOL, OR WILDCAT La Plata Gallup 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 1656' FSL 1642 FEL, Section 5, T31N, R13W Sec. 5, T31N, R13W 12. COUNTY OR PARISE | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM5881' GL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING TRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT\* SHOOTING OR ACIDIZING X ABANDON\* SHOOT OR ACIDIZE (Other) CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) \* Plugged & Abondoned as follows: Gallup 6170' to 5800' 30 sacks 36 cubic feet ] . Lookout 4460' to 4360' 30 sacks 36 cubic feet Cliff House 3630' to 4630' 30 sacks 36 cubic feet Operator purposes to attempt to shoot off 7" casing at approximately 3000!

Picture Cliff 1740' to 1640' 45 sacks 55 cubic feet

Ojo Alamo 610' to 210' 220 sacks 265 cubic feet Ojo Alamo 610' to 210' 220 sacks 265 cubic feet Surface 165' to surface 60 sacks 75 cubic feet foregoing is true any 18. I hereby certify that the 01-07-88 Vice President TITLE \_ DATE

\*See Instructions on Reverse Side

Stoabs

Virgil L. (This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY