NEW MEXICO CIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate Associat Office as per Commission Rule 1106)

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| DATE WORK PE | RFORMED | 5-19-5 | 7 thru 7 |] | POOL_ | BLANC |) - X | <u> </u> | | | | ——— |
| This is a Report | of: (Check | Cannra | nziata | blook) | X | Results | | 7.01 | of Co | | Chu | == |
| and is a resport | or, Check | . appro | hr (are | DIOCK | | | 01 1 | . est | or Ça | sing | Snu | ,-011 |
| Beginnir | ng Drilling | Operat | tions | | | Remedi | al W | ork | | | | |
| Plugging | 7 | | | | x | Other | | | | | | |
| Detailed account | of work do | ne, nat | ture and | d quant | ity of | material | s us | ed a | nd res | sulte | s obt | inec |
| Sand-water | % gel and hrs. sith 4 jets 4620-32, 4 | 25 sack per ft 638-48, 70,000 | s with . 4418-4654-6 | 2% gel. 2%, 444 3, 4672 in 70, | Plug 6-56, 4 -77. 000 ga 1100, 4 | s bumped 4464-72, 1lons wat Avg. pres | 4490 ser u | -4500 sing | ed to 0, 451 ball | 1500 0-45 seal | 28, er | |
| Well swabbed FILL IN BELOW Original Well Dat | FOR REM | EDIAL | WORK | REPO | RTS O | | - Adams | · · · · · · · · · · · · · · · · · · · | ol Date | | 5-20 - | 57 |
| FILL IN BELOW Original Well Dat | FOR REM | EDIAL PBD | WORK 4700 | REPO | RTS O | NLY See above | | omp | ol Date | Ŭ | | |
| FILL IN BELOW Original Well Dat Elev. 5800 Thing. Dia 2" Perf Interval (s) | FOR REM. a: TD 4732 Tbng Dept See abo | EDIAL PBD | WORK 4700 | REPOI | RTS O | NLY See above | | omp | | Ŭ | | |
| FILL IN BELOW Original Well Dat Elev. 5800 Thing. Dia 2" | FOR REM. a: TD 4732 Tbng Dept See abo | PBD th 464 | WORK 4700 3 0 | REPOI Prod Oil Strin | RTS <u>O</u> d. Int. | NLY See above | Oil | omp Stri | ng De | pth_ | 4730 | |
| FILL IN BELOW Original Well Dat Elev. 5800 Thng. Dia 211 Perf Interval (s) Open Hole Interva | FOR REM. a: TD 4732 Thng Dept See about | PBD th 464 | WORK 4700 3 0 | REPOI Prod Oil Strin | RTS <u>O</u> d. Int. | NLY See above 5-1/2 | Oil Conefe | omp Stri: | ng De | pth_ | 4730 | |
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