

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
RECEIVED

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

May 21, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. Navajo Tribe of Ind. & G. Well No. 209, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. 1, T. 31N, R. 17W, NMPM., Unnamed Pool

Unit Letter

San Juan

County. Date Spudded 5-5-63

Well completed 5-14-63

Date Drilling Completed 5-8-63

Please indicate location:

Elevation 5285' G. L. Total Depth 1260' PBTD 1238'

Top Oil/Gas Pay 1202' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1200-17' w/2 holes /ft.

Open Hole - Depth - Casing Shoe - Depth 1217' Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 310 bbls. oil, - bbls water in 20 hrs, - min. Size Open

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7,000 gals crude oil & 17,500 # 20-40 sand & 140 gals Humble Frac

Casing 40 # Tubing 40 # Date first new oil run to tanks May 13, 1963

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter None - Gas vented.

Remarks: -

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAY 27 1963, 19- Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK
Title PETROLEUM ENGINEER DIST NO 3

By: COPY (ORIGINAL SIGNED) B. M. BRADLEY
(Signature)
Title District Production Supt.
Send Communications regarding well to:
Name B. M. Bradley
Address Box 3082, Durango, Colorado

