

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1-22-IND-619

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Indians "A"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Ute Dome Paradox11. SEC., T., E., M., OR BLE. AND
SURVEY OR AREA**SE/4 NW/4 Section 2,
T-31-N, R-14-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico**SUNDRY NOTICES AND REPORTS ON WELLS**
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 480, Farmington, New Mexico4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**1650' FWL & 1600' FWL**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6008' (RDB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Well History(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In reference to our Form 9-331 of 1-18-66, we moved in a workover rig 3-15-66, killed well with mud and pulled 2-3/8" tubing. Ran tubing and 4-3/4" bit. Set down on whipstock interval at 4025. Rotated and fell thru. Ran tubing to 8200. Pulled tubing and bit and hanging and dragging to 5000. Ran tubing and 3-1/2" Baker casing scraper to 7500. Bit not drag at all. Ran tubing and scraper. Bit tight place at 5734 and 4375. Rotated and circulated thru tight places and thru casing bowl at 4168 and whipstock interval at 4025. Scraper worked freely. Ran tubing and Baker full bore packer for 3-1/2" casing. Ran to 7433. Circulated and conditioned mud. Packer set at 7433. Tested 3-1/2" casing with 700 lbs. 30 minutes OK. Pulled tubing and packer and changed out wellhead. Ran tubing and full bore packer to 500. Tested wellhead with 3000 lbs. OK. Pulled tubing and packer. Ran Baker Model "FA" 3-1/2" packer and set packer at 7450. Ran and hydrotested 2-1/16" hy드릴 production tubing. Set in packer with tail pipe at 8200. Ran and hydrotested 1-1/2" injection tubing. Set in packer at 7450. Camsco "B" nipple at 7436 and 7429 and Baker sliding sleeve at 7421 in open position. Pumped down 1-1/2" tubing and out sliding sleeve with 100 barrels water and followed with diesel oil and 1 gallon 601 per barrel. Loaded 1-1/2" tubing-casing annulus with diesel. Ran wireline tool and closed sliding sleeve. Tested 3-1/2" casing annulus with 1500 lbs. OK. Pumped water down 1-1/2" tubing. Brake circulation out 2-1/16" tubing. Circulated mud out 2-1/16" and well came in thru 2-1/16". Loaded 1-1/2" tubing with diesel treated as above and ran Camsco injector valve on wireline and set in "B" nipple at 7429. Completion rig released 8:00 AM 3-21-66. Blaw well to clean up, gauging 8900 MCFD. Reconnecting well to pipeline.

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY

SIGNED

G. W. Eaton, Jr.

TITLE

Area EngineerDATE **March 24, 1966**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.