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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **PAN AMERICAN PETROLEUM CORPORATION**

Address **SECURITY LIFE BLDG., DENVER, COLO.**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>UTE INDIANS "A"</b>	Well No. <b>7</b>	Pool Name, Including Formation <b>UTE DOME-PARADOX</b>	Kind of Lease State, Federal or Fee <b>FEDERAL</b>
Location			
Unit Letter <b>F</b>	<b>1650</b> Feet From The <b>NORTH</b> Line and <b>1600</b> Feet From The <b>WEST</b>		
Line of Section <b>2</b>	Township <b>31-N</b>	Range <b>14-W</b>	NMPM, <b>SAN JUAN</b> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <b>NONE</b>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>KL PASO NATURAL GAS COMPANY</b>	Address (Give address to which approved copy of this form is to be sent) <b>BOX 990, FARMINGTON, N. MEXICO</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>F</b>	Sec. <b>2</b>	Twp. <b>31-N</b>	Rge. <b>14-W</b>	Is gas actually connected? <b>NO</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>8/8/55</b>	Date Compl. Ready to Prod. <b>11/16/55</b>		Total Depth <b>8270</b>		P.B.T.D. <b>8224</b>			
Pool <b>UTE DOME</b>	Name of Producing Formation <b>PARADOX</b>		Top Oil/Gas Pay <b>7533</b>		Tubing Depth <b>8212</b>			
Perforations <b>7795-7815, 7690-7720, 7533-7542, 7564-7572 with 4 shots per foot.</b>					Depth Casing Shoe <b>8270</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>17 1/2"</b>	<b>13 3/8"</b>		<b>333</b>		<b>355</b>			
<b>11"</b>	<b>8 5/8"</b>		<b>3786</b>		<b>270</b>			
<b>7 7/8"</b>	<b>5 1/2"</b>		<b>8270</b>		<b>150</b>			
	<b>2 3/8"</b>		<b>8212</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <b>10,300</b>	Length of Test <b>3</b>	Bbls. Condensate/MMCF <b>NONE</b>	Gravity of Condensate <b>NONE</b>
Testing Method (pitot, back pr.) <b>Pitot Tube</b>	Tubing Pressure <b>1117</b>	Casing Pressure <b>NOT AVAILABLE</b>	Choke Size <b>3/4</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY **D. I. TOLLEFSON** **D.I. Tollefson**

(Signature)

**Administrative Assistant**

(Title)

**September 15, 1965**

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 20 1965**, 19

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.