District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico

Engery, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Operator name and Address   CROSS TIMBERS OPERATING COMPANY   GOOD Highway 64   Farmington, NM 87401   Change of Operator 124/H397   Reason for Filing Code   Change of Operator 124/H397   Reason for Filing Code   Change of Operator 124/H397	1000 KioBrazos R	d., Azlec, NM	87410		1	Santa Fe, I	NM 8/303				AME	NDED REPOR
CROSS TIMBERS OPERATING COMPANY 6001 Highway 64 Farmington, NM 57401  **AP! Number* 30-045-11049  UTE DOME PARADOX  **Property Name* 30-045-11049  UTE INDIANS A  II. **INDIANS A  III. **INDIAN	District IV 2040 South Pached	o, Santa Fc, N	M 87505							•	•	
CROSS TIMBERS OPERATING COMPANY 6001 Highway 64 Farmington, NM 77401  1 Prograty Code 1 Property Code 1 Proper	I.	I	REQUES'	T FOR A	LLOWA	BLE ANI	AUTHORI	IZATIC	N TO T	RANS	PORT	
## Reason for Planing Code ## Change of Operator 124/H799  ** API Number* 30 0-045-11049  ** Property Name* UTE DOME PARADOX  ** Property Name* UTE INDIANS A  ## Pro			¹ Op	erator name					<del></del>			
Farmington, NM 87401  **API Number*  **API Number*  **Property Code***  **Property Code***  **Property Code***  **Property Name**  **UTE DOME PARADOX**  **Property Name**  **UTE INDIANS A**  **IT**  **IT**  **ID**					COMPAN						7-d- / /	
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"Property Code  UTE INDIANS A  "Property Name	4 AP			5 Po					6 Poo	ol Code		
UTE INDIANS A  7  II. 10 Surface Location Ul or lot no. Section   Township   Range   Lot.Idn   Feet from the   North/South Line   Feet from the   East/West line   County   11 Bottom Hole Location UL or lot no. Section   Township   Range   Lot.Idn   Feet from the   North/South Line   Feet from the   East/West line   County   11 Line Code   10 Producing Method Code   11 Gas Connection Date   12 C-129 Permit Number   18 C-129 Effective Date   13 C-129 Expiration E   11 Line Code   11 Producing Method Code   11 Gas Connection Date   12 C-129 Permit Number   18 C-129 Effective Date   13 C-129 Expiration E   11 Transporter Name and Address   20 PoD   21 Oxf   22 PoD ULSTR Location and Description   12 PoD   13 C-129 Effective Date   13 C-129 Effective Date   13 C-129 Effective Date   13 C-129 Effective Date   14 C-129 Effective Date   15 C-129							RADOX					
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Signature: Approved by: Frank T. Chavez	with and that the knowledge and	e information			OIL CONSERVATION DIVISIO							
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Printed Name: Vaughn)O. Vennerberg, II Title: Supervisor District #3	Printed Name:	Vaughn	O. Vennerbe		Title: Supervisor District #3							
Title: Sr. Vice President-Land Approval Date:	Title:	Sr. Vice	President-La	and			Approval Date:					
Date: December 1, 1997 Phone: (505) 632-5200	Date: D	ecember 1	, 1997	Phone:	(505) 632-5	200						
48 If this is a change of operator fill in the OGRID number and name of the previous operator Amoco Production Company OGRID# 0007	48 If this is a c	nange of open	rator fill in the	OGRID num	ber and name	of the previous	operator	Amoc	o Productio	n Compa	ny O	GRID# 000778

Printed Name