HO. OF COPIES RECEIVED 5 DISTRIBUTION SANTA FE / FILE / U.S.G.5. L'AND OFFICE	· ·	CONSERVATION COMM FOR ALLOWABLE AND ANSPORT OIL AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
Advicess	RODUCTION SERVICE, I			
Reason(s) for filing (Check proper bank) New Well Recommission Change Ownership X	Change in Transporter of: Oil Ury Go Casinghead Gas Conde	Other offices		
and address of previous owner DESCRIPTION OF WELL AND	ASSOCIATED ROYALTY C	0., 1105 Unit	ed Bank Cen	ter, Denver, Colo 80202
Lease Name Navajo Tribe of Indians "F"	Pool Name, Including F		Kind of Lease State, Federal or Fee	Federal 14-20-60
Location	980 Feet From The south ir	-	Feet From The	west
Line of Section 4 To	ownship 31N Range	17 W , NMF9.	. San	Juan County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		to which approved cons	of this form is to be sent)
Shell Pipeline Cor	p .	Bx. 1588, Fa	rmington, N	ew Mexico 87401
Name of Authorized Transporter of Co	asingheda Gas 🗍 of Dry Gas 🦳	Address (Give address)	to which approved copy	of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. F 10 31 17	is gas actually connect		
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,			
Designate Type of Completi	on = (X) Gas Well Gas Well	New Well Workover	Deeper Plug E	Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	T.D.
Elevations (DF, RKB, KT, GR, etc.,	Name of Freducing Formation	Top CD Gas Pay	Tubin	g Depth
Perforations		(E)	Depth	Casing Shoe
	TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	D PTH&		SACKS CEMENT
			9	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hours	me of load oil <mark>and mus</mark> :)	t be equal to or exceed top allow-
Date riss New Oil Run To Tanks	Date c. Test	Producing Method (Flew	, pump, gas lift, etc.)	
Length of Test	- - 	Casiny Pressure	Choke	Size
Actual Prod. During Teat	Ol - 8b.s.	Water-Bble.	Gas-	MCF
		1 3		
GAS WELL		Bbls. Condensate/Nut/		y of Condensate
Aprilio Prod. Test-MCF/D	Lany'n : C Teat	DDIS. Condens (18) NO.	Gidvit	y di Condensate
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Freseure (Shut	-in) Choke	Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION FEB 6, 1974		
		APPROVED		
		SUPERVISOR DIST. 3-8		
		TITLE	4 . \$19 - 3 1 - 4-	non mich mus # 4454
get (Sign	J. D. Hicks	if this is a required this form mus	est for allowable fo	nce with RULE 1104. r a newly drilled or deepened a tabulation of the deviation with RULE 111.

Engineering & Production Service,

1-30-75

(Ti:le)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.