as we have an		1
DISTRIBUTION		1 1
SANTA FE		1 1
FILE		
J.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	
	LAND OFFICE		WISH SIL FIRS HATORAL G	
	TRANSPORTER GAS			
	OPERATOR]		
1.	PRORATION OFFICE Operator			
		ROLEUM, INC.		
1660 LINCOLN ST., SUITE 1500, DENVER, CO. 80264 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	ıs []	
	Change in Ownership XX	Casinghead Gas Conden	7	
	If change of ownership give name	HICKS ENCO, INC., BOX 17	'4. FARMINGTON, NEW MEXIC	0 87401
	•		ry Tradatory Hear HEAT	
II.	Lease Name NAVAJO TRIBE	Well No. Pool Name, Including Fo	ormation Kind of Lease	Legge No.
	OF INDIANS "F"	103 HORSESHOE-GA	ALLUP State, Federal	or Fee FEDERAL 14-20-603
	Unit Letter L ; 198	BO Feet From The South Lin	e and 660 Feet From T	the Wort
		21 N	3.7U CAN 11	
	Line of Section 4 To	waship SIN Range	17W , NMPM, SAN JI	JAN County
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ad annu af abla form / a a b
	SHELL PIPELINE CORP.	S. Condensate	BOX 1588, FARMINGTON, I	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
	give location of tanks.	F 10 31 17	1	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	(2.1) Kills, Kr., OK, Esc.)			
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			•	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	and must be equal to or exceed top allow
OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				i, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Tubing Trouble	Canny, 1882 20	G.,020 2.20
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gqs - MCF
			<u> </u>	
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Granty or Concensus
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		CE	OIL CONSERVA	TION COMMISSION
			III 21 1980	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ		
	Sherwin Artus (Signature) Vice President SOLAR PETROLEUM. INC. (Title)		SUPERVISOR DISTRICT # 3	
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	July 1, 1980	ate)	Fill out only Sections I. II	III, and VI for changes of owner er, or other such change of condition
	ושן		1.1	he filed for each need in multipl