## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

> New Well Recompletion

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		ing Co.		Tribe "P"	, Well No		, in\$	<b>W</b>	4. 17.
K					, NMPM., <b>C</b> l	himnay R	oek Gall	<b></b>	Poc
Unit L			Spudder	Unit 1-30	-59	Dade Dad	14== 01		2_17_59
			LCounty. Da	te Spudded.# <b>0</b> i 1271 (1==	2-8-59 Total	Depth 11	ring combin	PRTA	11271
Plea	ase indicate	location:			Name o				
	C B	A	PRODUCING IN	-	riame 0	- 11301 1011	- Gomes		
<del>,  </del> -	70 0		Perforations	10781	to 10941	<del>~ ~</del>	····		
	F G	H			Depth Casing	Shoe 11	321	Depth Tubing	1118'
	KJ	I	OIL WELL TES	-					Choke
-			Natural Prod	. Test:	bbls.oil,	bbls wa	ter in	hrs,	min. Size
	X		Test After A	cid or Fracture	Treatment (after	recovery of	volume of	oil equ	al to volume of
4	N O	P			ls,oil,			rs, <u>0</u>	_min. SizePt
			GAS WELL TES	<u> </u>	SPM. Grav.	39.4.	GOR 156		
			Natural Dead	Tost: =	MCF/Da	ut House fla	wad	Chaba	Siza
4nc 2	adam and Ac-	antina Pass							' '
ang ,Ce Sire	sing and Gem Feet	Sax			ack pressure, etc				
	7	1	7		Treatment:	-			flowed
7#	421	10	Choke Size	Method	of Testing:				
	12074	15 6801	Acid or Fract	ture Treatment	(G <del>ive</del> amounts of r	naterials us	ed, such as	acid,	water, oil, and
Ļ#	1131'	70	= sand): 20.	000 Gels.	Crude & 30.0	00 # San	d w/200	Gals.	MGA
**	3334-	######################################	Casing	Tubing Press	Date first : oil run to	new tanks <b>Mar</b>	ah 4. 19	)5 <b>9</b>	
5#	1118'	Tubing	H		o Natural Ge				_
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Ori	ginal Sig	ned Eme	ry C. Arno	ld		rict Sup	erinten		ell to:
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e		r Dist. # <b>3</b>	•••••						
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