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	DISTRIBUTION			l
	SANTA FE			
	FILE			
	J.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		G A S		
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			

	JISTRIBUTION SANTA FE FILE J.S.G.S. LAND OFFICE IRANSPORTER OIL	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS			
1.	OPERATOR PRORATION OFFICE Operator						
	1 '	TROLEUM, INC.					
	Address 1660 LINCOLN ST., SUITE 1500, DENVER, CO. 80264						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	≒ !				
	If change of ownership give nam and address of previous owner_	e HICKS ENCO, INC., BOX 17	74, FARMINGTON, NEW MEXI	ICO 87401			
II.	DESCRIPTION OF WELL AN						
	OF INDIANS "F" Location	Well No. Pool Name, Including F 127 HORSESHOE-G		al or Fee FEDERAL 14-20-603			
	. ,	1980 Feet From The South Lin		The <u>East</u>			
	Line of Section 4	Township 3111 Range	17W , NMPM, SAN	JUAN County			
II.	Name of Authorized Transporter of SHELL PIPELINE CORI	·	Address (Give address to which appro-	NEW MEXICO 87401			
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. F 10 31 17	Is gas actually connected? Wi	hen			
	If this production is commingled COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA					
	Designate Type of Comple	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.	.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
			D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	JUL 2 1,080	Gas-MCF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	OIL DIST.	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1)	Choke Size			
VI.	CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ				
	· · · · · · · · · · · · · · · · · · ·		SUPERVISOR DISTRICT # 3				
(Signature) Vice President			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	SOLAR PETROLEUM, INC.		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	July 1, 198	•	Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				