

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Julie Acevedo

3. Address and Telephone No.
P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1815' FNL 1050' FEL Sec. 4 T 31N R 11W

5. Lease Designation and Serial No.

SF-078051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Neil A 8

9. API Well No.

3004511058

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU, Kill well W/40BBls water. NDWH, NUBOP tally TBG out of hole. ~~TIH~~ W/Ret. set at ~~2375'~~, test TBG to 1500psi, CSG to 1000psi. would not hold. ~~SD~~ prep to cmt. Contact BLM request change in procedure, we do not want to cut of 7" CSG for salvage, received verbal approval from Wayne Townsend (BLM) 12/3/92. Mix & pump 19BBls water est. rate, mix & pump 41.58 BBls Cl B cmt. below retainer, pull out mix & pump 44.26 BBls cmt above retainer, pull 34 jts tbg, reverse out W/15 BBls, pump 2 BBls water mix & pump 42.31 BBls cmt, pump 8.72 BBls displacement. pull out 38 jts tbg, pump 24 BBls to reverse out, top of cmt 2163' SD prep to locate csg leaked and complete plugging the well. TIH W/PKR to isolate csg leak, test CSG locate leak @ 220', TOH W/ PKR, TIH W/ WLE. tag cement plug @ 2177', perf @ 2176' W/2 holes, TOH W/ WLE, TIH W/ PKR set @ 240' pump water @ perf, EST. rate @ 2 1/2 BBls a min @ 400psi. Did not circ to surface, TOH W/PKR, SD prep to cement. Discuss W/BLM/Halliburton Reps. the cement procedures to P&A, all agreed on the procedure to use on 12/7/92. Held MTG W/Ron Snow-BLM, Dale Esau-HALBT, Red Immel- APC, discussed procedures in detail and the verbal approvals that we were working with, Ron Snow stated that he had discussed W/ Wayne Townsend, and he was in agreement. TIH W/RET. set @ 2077', load hole Pump 151 sks cmt below Ret. @ 875#, pull out RET. pump 86 sks above RET., cmt @ 1560', pull 17 jts, to 1560', pump POZ mud plug to 200', lay DN TBG, TIH W/PKR set @ 30', pump 15.7 BBls dye water, est. circ to surf, pump 83 sks cmt circ to surf. Pull PKR pump cmt to fill CSG to surf, NDBOP, NDWH, cut off CSG install P&A marker prep to RDMOSU.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Staff Assistant

Date

03-18-1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Approved as to plugging of the well bore
Liability under ~~and~~ is retained until
surface restoration is completed.

APPROVED

MAR 23 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully making any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

F. Loc. 1815' N; 1050' E Elev. 6167' DF Spd. 2/1/54 Comp. 4/21/54 TD 5260 PB
 Casing S. 9-5/8 @ 172 W 125 Sx. Int. @ W Sx. Pr. 7" @ 4445 W 500 Sx. T. 2" @ 5253
 Csg. Perf. Prod. Stim.

SOF 7700 GO 7500# snd 4445-4610

I.P. 5011 ~~B&B~~ MCF/D After 3 Hrs. Sic. P. 1047 PSI After 11 Days GOR Grav. 1st Del. 5/13/54 T r a n s F P N 6

| TOPS | | NITD | X | Well Log | TEST | DATA | | | | | |
|-----------------|------|---------|---|--------------|-------|------|------|-----|-----|------|-----|
| | | | | | Schd. | PC | Q | PW | PD | D | AIL |
| Kirtland | 1922 | C-102 | | Plat | X | | | | | | |
| Fruitland | 2463 | C-103 | | Electric Log | X | | | | | | |
| Pictured Cliffs | 2885 | C-104 | ✓ | C-110 | ✓ | 893 | 1199 | 427 | 447 | 1250 | |
| Cliff House | 4484 | Remarks | | | | | | | | | |
| Menefee | 4625 | | | | | | | | | | |
| Point Lookout | 5104 | | | | | | | | | | |
| Mancos | | | | | | | | | | | |
| Tocito | | | | | | | | | | | |
| Dakota | | | | | | | | | | | |
| Morrison | | | | | | | | | | | |
| Entrada | | | | | | | | | | | |

P 0 Blanco MV Co. San Juan S 4 T 31W R 11W U H Oper. EPNG Lse. Neil No. 8

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