	(SUBMIT IN TRIPLICATE)	indian Agency
	UNITED STATES	dadou book, Artesta
		Allottee
	PARIMENT OF THE INTERIOR	14-20-643-65
1958	GEOLOGICAL SURVEY	ease No.
ACTIVE DISTRICT ENGINEER		
SUNDRY NO	TICES AND REPORTS ON	WELLS
NOTICE OF INTENTION TO DRILL	l II	
NOTICE OF INTENTION TO CHANGE PLANS	N	
NOTICE OF INTENTION TO TEST WATER SHU	i ii	DELO MESOLO
NOTICE OF INTENTION TO REDRILL OR REP		MENT
NOTICE OF INTENTION TO SHOOT OR ACIDIZ		U. S. GEOLOGICAL SUPPEY
NOTICE OF INTENTION TO PULL OR ALTER NOTICE OF INTENTION TO ABANDON WELL	CASING	FARMINGTON, NEW MEXICO
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABO)	ve by Check Mark Nature of Report, Notice, or other i	ATA)
	October 27	, 19_
	•	
Well No. 2 - 5 is located	2310 ft. from S line and 330 ft. fro	m line of sec.
	7318 £17× 19474	(-300)
SE 1/4 Sec. 3		
(14 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)	pu Herriso
(Field)	(County or Subdivision)	(State or Territory)
The elevation of the derrick floor	r above sea level istt.	
	DETAILS OF WORK	nga: indicate mudding jobs, cement-
(State names of and expected depths to object		ngs; indicate mudding jobs, cement-
(State names of and expected depths to object the sens to the Too	DETAILS OF WORK	ngs; indicate mudding jobs, coment-
(State names of and expected depths to objective sensi is the Two drill a 6 3/4" hale to 2	DETAILS OF WORK ctive sands; show sizes, weights, and lengths of proposed casi ing points, and all other important proposed work) 1100 feet.	is proposed to air
Chjective send is the Ter- drill a 6 3/4" hale to g seeing to be causated spi	DETAILS OF WORK ctive sands; show sizes, weights, and lengths of proposed casi ing points, and all other important proposed work) site, empected at 1160 feet. It 1200 and out 4 1/2 casing on he 14d from the about to the top of the	is proposed to air team. The 4 1/2" a ground. The cosing
Objective send is the Ter- drill a 6 3/4" hale to g seeing to be communical and	DETAILS OF WORK ctive sands; show sizes, weights, and lengths of proposed casi ing points, and all other important proposed work) 1100 feet.	to proposed to air com. The 4 1/2"
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.			Date October 27, 1958	
Cherator Honolulu Oil Corp.	Lease	e Navajo		
Well No. 2-5 Unit Letter_			31 N Range 17 W	NMPN
Located 2310 Feet From	south Line,	330 Fee	t From east	_ _Line
County San Juan G.	L. Flevation 5307	Dedicate	d Acreage #A	Ăcres
Name of Producing Formation 1. Is the Operator the only	Gally	Pool Un	-named	
1. Is the Operator the only	owner* in the dedic	cated acreage ou	tlined on the plat below?	
Yes X No .				
2. If the answer to question	one is "no," have	the interests o	f all the owners been	
consolidated by communiti	zation agreement of	r otherwise? Ye	sNo If answer	is
"yes," Type of Consolidat	ion			
3. If the answer to question	two is "no," list	all the owners	and their respective inter	ests
below:				
<u>Owner</u>		<u> Land Desc</u>	ription Ch	
			CONTINUE 1	
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			COM	
		· ·	OIL CON. COM	
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Section B				
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1	l I		This is to certify that information in Section A	
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Honqlulu	Bayl	ess	Honolulu Oil Corporation	1
160 Ac			(Operator)	
	l		(operator)	
1	i i		wrige C. Hoy	
			(Representative)	
			(p	
			Drawer 1391, Midland, Tex	(as
l si	CTION 5		Address	
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			Date Surveyed Oct 23, 19	
			STEPHEN H. KINDLY,	1
1			Registered Professional	
			Engineer and/or Land Sur	
The same of the sa			Find Titles a grow or release box.	F
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(see inch	suctions for complet	the second section of the second	Certificate No. 803	
(See Insti	decions for comple	cing this form o	n the reverse side)	