

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 7-21-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Honolulu Oil Corporation Navajo, Well No. 3-5, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
J, Sec. 5, T. 31-N, R. 17-W, NMPM, Chimney Rock Pool
Unit Letter

San Juan

County. Date Spudded 11-8-58 Date Drilling Completed 11-12-58

Please indicate location:

Elevation 5304 DP Total Depth 1208 PBTD 1112

Top Oil/Gas Pay 1103 Name of Prod. Form. Sanastee

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 1103-1111

Open Hole _____ Depth 1172 Depth 1102
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 21 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>4 1/2"</u>	<u>1165</u>	<u>180</u>
<u>2 3/8</u>	<u>1099</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

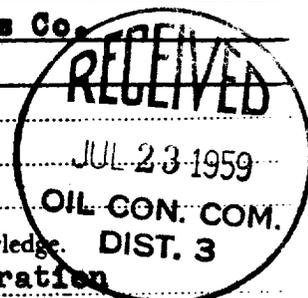
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 gals Mud Cleanout Acid, 18,300 gals lease crude & 35,000# 20-40 sand

Casing 2100 Tubing _____ Date first new July 19, 1959
Press. _____ Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter No

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 23 1959, 19____

Honolulu Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. L. Davis
(Signature)

Title: District Engineer

Send Communications regarding well to:

Name: F. C. Edwards

Address: P. O. Drawer 1391, Midland, Texas

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

OIL CONSERVATION COMMISSION		
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