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SANTA FE		
FILE		$\overline{}$
U.S.G.S.		
LAND OFFICE		
OIL	7	
GAS		
OPERATOR		
PRORATION OFFICE		
	GAS	GAS 2

-	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	TRANSPORTER OIL / GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	NO ON FOR AND NATURAL (,A3
	Clinton Oil Company			
	Address P. O. Box 2434			
1	Reason(s) for filing (Check proper box		Other (Please explain)	
١	New We!! Recompletion	Change in Transporter of: Oil X Dry Gr:	s []	
Ĺ	Change in Ownership	Casinghead Gas Coder.	sate	<u> </u>
	If change of ownership give name and address of previous owner			
1.	DESCRIPTION OF WELL AND	LEASE. Yell No., Fool Name, Including Fo	imitted Kind of Lease	e Lease No.
	Navajo Location	3 Horseshoe G		of or Fee Indian
		10 Feet From The outh Line	e and <u>1650</u> Feet From	The East
	Line of Section 5 To	waship 31N Range	17W , NMPM, San J	Juan County
iI.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Andress (Give address to which appro	ved copy of this form is to be sent)
	Giant Refining, Inc. Name of Authorized Transporter of Ca	steahead Cas or Dry Gas	Farmington NM 87401 Andress (Give address to which appro	ved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 5 31N 17W	Is gus actually connected? Wh	en
	If this production is commingled wi	ith that from any other lease or pool,		
	Designate Type of Completi	on = (X) Gas Well Gas Well	Thew Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	Tota, Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Freducing Formation	Top + 11, Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to a exceed top allow
۰. i	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	10 (44) (45) (5) (5) (5)
	GAS WELL			Marine Statement C.
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIAN			DEC 13 1974
	Commission have been compiled	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.		DEC 13 13/4 Emery C. Arnold 19
	Λ	. 1	TITLE	SUPERVISOR DIST. #3
	Duane L. Kihle, Dis	trict Production Clerk	If this is a request for allo well, this form must be accomp tests taken on the well in accomp	compliance with RULE 1104. wable for a newly drilled or deepene anied by a tabulation of the deviation ordance with RULE 111. ust be filled out completely for allow
	12 10 76	itle)	able on new and recompleted w	veils.

(Date)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.