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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input checked="" type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator Aztec Oil & Gas									
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico									
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM									
15. Date Spudded 7-14-70		16. Date T.D. Reached 7-17-70		17. Date Compl. (Ready to Prod.) 7-22-70		18. Elevations (DF, RKB, RT, GR, etc.) 6471 Gr		19. Elev. Casinghead 6472	
20. Total Depth 5563'		21. Plug Back T.D. 5520'		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4640 - 5492, Mesaverde								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray - Neutron								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36#		196'		15		75 sacks	
5-1/2"		14#		5275'		7-7/8"		250 sacks	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
3-1/2		5006		5560		65 sacks			
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
1-1/2 & 2-3/8		5411							
31. Perforation Record (Interval, size and number) POINT LOOKOUT 5360-5492 CLIFF HOUSE 4831-4640					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					4640-5492		Stage I - 57,750 gal water		
							25,000#. Stage II - 48,720		
							gal water 40,000#, Dropped		
							50 balls		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in	
Date of Test 7-29-70		Hours Tested 3 Hrs		Choke Size 3/4		Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio			
Flow Tubing Press. 136		Casing Pressure 563		Calculated 24-Hour Rate Oil - Bbl. Gas - MCF		5404		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Joe C. Salmon</u>		TITLE <u>District Superintendent</u>				DATE <u>August 3, 1970</u>			

